

d/sf

NO. 011 3087. COMMISSION
Drawer DD
Artesia NM 38210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to complete a well to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **MAF 01 1003**
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FNL & 660 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 20060
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bluffside WF Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Unit E, Sec. 9-T19S-R27E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3380' GR

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) Production Casing, Perforate, Treat

(NOTE: Report results of multiple completion or zone changes on Form 9-330.)
1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10250'. Ran 286 jts of 4-1/2" 11.6# K-55 N-80 casing set 10250'. 1-float shoe set 10250'. Float collar set 10214'. Cemented w/700 sacks 50/50 Poz, 3# KCL, .3% CFR-2, .4% Halad-22A. Tailed in w/200 sacks Class "H" w/5# KCL, .3% CFR-2, .4% Halad-22A. Compressive strength of cement - 1050 psi in 12 hrs. PD 1:00 noon 1-9-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 10171-10194' w/12 .50" holes as follows: 10171, 75, 77, 78, 79, 81, 85, 86, 89, 90, 91 and 95'. Set packer at 10121'. Treated perms w/3000 g. 15% NEA acid, N₂ and ball sealers. Sand frac'd perms w/1500 g. 7 1/2% MF acid, 5000# 100 mesh and 25000# 20/40 sand in 2000 g. gelled acid, 750 g. CO₂. Set standing valve at 10120'. Ran RBP, set above packer in hole. POOH. WIH and perforated 9912-20' w/20 .50" holes. Ran packer and set at 9873'. Open by-pass and flanged up. Acidized zone w/2000 g. 7 1/2% MF acid, N₂ and ball sealers. Pull standing valve from well. Well cleaned up and stabilized at 320 psi on 1/4" choke = 490 mcfgpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 2-7-83

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL FEB 8 1983

DATE