

AMENDED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or change the location of a well or to change the location of a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FNL & 660 FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Production Csg, Perforate, Treat

5. LEASE NM 20060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Bluffsides WF Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und. Angell Ranch Atoka-Morrow

11. SEC. T., R., M., OR BLK. AND SURVEY OR

AREA  
Unit F, Sec. 9-T19S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3380' CR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 10250'. Ran 286 jts of 4-1/2" 11.6# K-55 X-80 casing set 10250'. 1-float shoe set 10250'. Float collar set 10214'. Cemented w/700 sacks 50/50 Poz, 3# KCL, .3% CFR-2, .4% Halad-22A. Tailed in w/200 sacks (class "E" w/5# KCL, .3% CFR-2, .4% Halad-22A. Compressive strength of cement-1050 psi in 12 hrs. PD 1:00 noon 1-9-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 10171-10194' w/12 .50" holes as follows: 10171, 75, 77, 78, 79, 81, 85, 86, 89, 90, 91 and 95'. Set packer at 10121'. Treated perms w/3000 g. 15% NEA acid, N<sub>2</sub> and ball sealers. Sand frac perms w/1500 g. 7 1/2% MF acid, 5000# 100 mesh and 25000# 20/40 sand in 2000 g. gel acid, 750 g. CO<sub>2</sub>. Set standing valve at 10120'. Ran RBP, set above packer in hole. POOH. WIH and perforated 9912-20' w/20 .50" holes. Ran packer and RBP, set RBP at 10022' and set packer at 9873'. Acidized zone w/2000 g. 7 1/2% MF acid, N<sub>2</sub> and ball sealers. Well flowed 20# on 1/8" choke, not commercial. Load well and pulled packer and RBP. Ran tubing and Guiberson packer, set packer at 10121. swabbed well in. Well stabilized at 320 psi on 1/4" = 490 mcfpd.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED: \_\_\_\_\_ TITLE: Production Supervisor

DATE 11-17-83

ACCEPTED FOR \_\_\_\_\_ (This space for Federal or State office use)

(ORIG. SCD) DAVID R. GLASS

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

DATE

DEC 19 1983