

Drawer DD

Artesia, NM 88210

UNITED STATES

SUBMIT IN DUPL. FE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM 20060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bluffside WF Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit E, Sec. 9-T19S-R27E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OH WELL ☐	GS WELL ☒	DRY ☐					
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	OTHER ☐		
2. NAME OF OPERATOR		Yates Petroleum Corporation							
3. ADDRESS OF OPERATOR		207 South 4th St., Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with our Standard Form No. 100)		At surface 1980 FNL & 660 FWL, Sec. 9-T19S-R27E							
At top prod. interval reported below									
At total depth									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *		19. ELEV. CASINGHEAD	
11-30-82		1-7-83		2-6-83		3380' GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPLET. HOW MANY *		23. INTERVALS DRILLED BY		ROTARY TOOLS	
10250'		10214'				→		0-10250'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (END AND TVD) *		10170-10194' Chester						25. WAS DIRECTIONAL SURVEY MADE	
								No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		CNL/FDC; DLL						27. WAS WELL CORED	
								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
20"				40'		26"			
13-3/8"		48#		395'		17-1/2"		500	
8-5/8"		24#		1984'		12-1/4"		950	
4-1/2"		11.6#		10250'		7-7/8"		900	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SAND & CEMENT *		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		10120'		10121'					
31. PERFORATION RECORD (Interval, size and number)									
10171-10194' w/12 .50" holes									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
10170-194'		w/3000g. 15% acid, N2 & balls.							
		SF w/1500g. 7 1/2% acid, 5000#							
		100 mesh + 25000# 20/40 sd,							
		2000 g. gel acid, CO2.							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
2-6-83		Flowing						SIWOPLC	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
2-6-83		3		1/4"		→		-	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
320		Packer		→		-		490	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Vented - Will be sold						TEST WITNESSED BY	
								Harvey Apple	
35. LIST OF ATTACHMENTS		Deviation Survey - DST						(ORIG. SGD.) DAVID R. GLASS	
								FEB 10 1983	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>[Signature]</i>						TITLE Supervisor	
								DATE 2-8-83	

*(See Instructions and Spaces for Additional Data on Reverse Side)