

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 29 1988

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address

105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Bluffside WF Federal Well No. 1 Pool Name, Including Formation Angell Ranch-Atoka-Morrow Kind of Lease NM-20060 State, Federal or Fee Federal Lease To

Location Unit Letter E 1980 Feet From The North Line and 660 Feet From The West Line of Section 9 Township 19S Range 27E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refining Co. Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Co. Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77001
If well produces oil or liquids, give location of tanks. Unit E Sec. 9 Twp. 19s Rge. 27e Is gas actually connected? YES When 6-28-88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil well Gas well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 11-30-82 Date Compl. Ready to Prod. 2-6-83 Total Depth 10250' P.B.T.D. 10214'
Elevations (DI, R&B, RT, GR, etc.) 3380' GR Name of Producing Formation Chester Top Oil/Gas Pay 10170' Tubing Depth 10120'
Perforations 10170-10194' Depth Casing Shoe 10250'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Redi-Mix
17-1/2"	13-3/8"	395'	500
12-1/4"	8-5/8"	1984'	950
7-7/8"	4-1/2"	10250'	900
	2-3/8"	10120'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
490 3 hrs
Testing Method (pilot, back pr.) Tubing Pressure (bhat-in) Casing Pressure (bhat-in) Choke Size
Back Pressure 320 PKR 1/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Juanita D. Dodder
(Signature)

Production Supervisor

6-28-88

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 11 1988, 19

BY Original Signed By
Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.1.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.