

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL of Section 9-T19S-R27E

5. Lease Designation and Serial No.

NM-20060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bluffside WF Federal #1

9. API Well No.

30-015-24348

10. Field and Pool, or Exploratory Area

Angell Ranch Atoka Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Perfs & acid
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up pulling unit. Bled tubing down and casing down. Load tubing. Released on/off tool. TOOH with 2-3/8" tubing. TIH w/3-3/4" bit and scraper. Dropped 2" standing valve. Tubing would not load. TOOH with bit and scraper. TIH w/packer and RBP. Hydrotest tubing at 5000# above slips. Set RBP at 9180' and tested to 1000#. Loaded casing. Moved packer up hole. Isolated holes in casing from 3518-3530'. Tested to 1000# either side. Pulled above holes. WIH and perforated 8762-8777' w/18 .42" holes and 9098-9131' w/16 .42" holes. TIH w/packer. Spot 1-1/2 barrels 15% NEFE acid. Set packer at 9027'. Break perfs at 2500#. Spot acid to packer. Acidized perforations 9098-9131' w/2000 gallons 15% NEFE acid. Swabbed. Released packer and RBP. Pulled up to 8800'. RBP would not set. TOOH with tools. TIH w/new packer and RBP. Set REP at 8830'. Tested to 1000#. TOOH with packer. TIH w/packer and tubing. Break perfs at 4200#. Spot acid to packer. Acidized perforations 8762-8777' with 3000 gallons 15% NEFE acid. Swabbing. Shut well in.

NOTE: Have applied for downhole commingling.

14. I hereby certify that the foregoing is true and correct

Signed Buster Klein Title Production Clerk Date 10-31-93

(This space for Federal or State office use)

Approved by
Conditions of Approval, if any:

Title _____ Date _____

1993

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction

*See Instruction on Reverse Side