Form 3160-5 (June 1990)	JNITED STA DEPARTMENT OF TH BUREAU OF LAND M	HE INTERIOR	NM orb CONS Drawer DD Artesia, NM	BB210Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form	UNDRY NOTICES AND RE for proposals to drill or to c "APPLICATION FOR PERMI	teepen or reentry to a	different reservoir.	NM-20060 6. If Indian, Allottee or Tribe Name
· · · · · · · · · · · · · · · · · · ·	SUBMIT IN TRI	PLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well X Well	Other with a sub-state state			8. Well Name and No.
2. Name of Operator YATES PETROLEU 3. Address and Telephone No.	JM CORPORATION	(505) 748-1471)		Bluffside WF Federal #1 9. API Well No. 30-015-24348
105 South 4th	St., Artesia, NM 8821 Sec., T., R., M., or Survey Description)	.0		10. Field and Pool, or Exploratory Area
	0' FWL of Section 9-T	LIS-R27E		Angell Ranch Atoka Morrow 11. County or Parish, State Eddy Co., NM
12. CHECK AF	PROPRIATE BOX(s) TO IN	IDICATE NATURE C	OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SU	BMISSION		TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·
Notice of In X Subsequent		Abandonment Recompletion Plugging Back		Change of Plans $Pest \pm D-2$ New Construction $11-17-95$ Non-Routine Fracturing $11-17-95$
Final Aband	lonment Notice	Casing Repair Altering Cusing Other		Water Shut-Off PFA Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface location 9-14-95 - Move TIH with 2-3/8 TIH with 2-3/8 9-15-95 - TIH Packer got stu worked tubing. with tubing. 35' of cement. with BLM-Carls 9-16-18-95 - S Rigged up wire Nippled down B on casing. Pu of 4-1/2" casi 9-19-95 - POOH to 3856'. Mix WOC 3-1/2 hour plug mud from <u>cement from 20</u> 14. I hereby certify that the form Signed	<pre>ss and measured and true vertical depths for d in and rigged up put " tubing and tagged RH " tubing to 2500'. SH with tubing and tagged ck at 9576'. Rigged u Could not go up or c Rigged up wireline. T TIH with tubing to S bad. potted 93 bbls plug mu line. TIH with 4-1/2' OP and wellhead. Rigg lled slips. Worked ca ng. Shut down for nig with rest of casing. ed and pumped 60 sacks s. TIH with tubing an 3600-2000'. POOH with 34=1934'. POOH with casing is the and correct with rest of casing.</pre>	Il markers and zones pertinent I ing unit. Nipp B'. Released RBH but down for night I packer at 10120 pump and pumpe lown with packer. I'H with 4-1/2" ( 0:00'. Shut down ad from 9500-3500 'CIBP and set at ged up welder. Wasing. Rigged up ght. Rigged down cas a Class C 2% CaCl ad tagged top of a tubing to 2034 cubing. Shut down mute Production	to this work.)" pled up BOP. Re P. POOH with tu at. b'. Released pa ed 60 bbls fresh Got off packe CIBP and set at a for night. NO clin 4-1/2" ca at 8710'. Capped Velded on 4-1/2" b casing equipment. Constinue at 3600' Mixed and pur m. for night. CONTIN	bing, packer and RBP. cker. TOOH with tubing. water down tubing and r with on/off tool. TOOH 9574'. Capped CIBP with TE: Notified Jim Amos sing). TOOH with tubing. CIBP with 35' of cement. pull nipple. Picked up nt. POOH with 80 joints TIH with 2-3/8" tubing 6'. POOH with tubing. . Spotted 77 bbls

	DEPARTMENT	ED STATES F OF THE INTERIOR AND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this for	NM-20060 6. If Indian, Allottee or Tribe Name reservoir.		
,	SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil X Gas Well X Well	Other and the second states of		8. Well Name and No.
2. Name of Operator	EUM CORPORATION	(505) 748-1471)	Bluffside WF Federal #1 9. API Well No.
3. Address and Telephone No. 105 South 4t	o. h St., Artesia, N	30-015-24348 10. Field and Pool, or Exploratory Area	
-	e, Sec., T., R., M., or Survey Des 560' FWL of Sectio	•	Angell Ranch Atoka Morro 11. County or Parish, State Eddy Co., NM
12. CHECK A	APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICI	
TYPE OF S	SUBMISSION	TYPE O	F ACTION
Notice of		X Abandonment Recompletion	Change of Plans New Construction
X Subsequer	nt Report	Casing Repair	Won-Routine Fracturing Water Shut-Off
Final Aba	andonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	ions and measured and true vertica	pertinent details, and give pertinent dates, including estimated depths for all markers and zones pertinent to this work.)*	date of starting any proposed work. If well is directionally drilled,
CONTINUED FRO	DM PREVIOUS PAGE:		
9-20-95 - TIE from 2034-193 cement at 192 Mixed and pum to 50'. Mixe Cleaned locat	H and tagged top o 34'. POOH with tu 25'. Spotted 117 nped 35 sacks Clas ed and pumped 20 s	bing. WOC 4 hours. TIH with bbls plug mud from 1925' to su s C cement from 445-345' (in 8 acks Class C cement from 50' t egulation abandonment marker.	pumped 45 sacks Class C 2% CaCl2 2-3/8" tubing and tagged top of arface. POOH with tubing to 445'. 3-5/8" casing). POOH with tubing
9-20-95 - TIE from 2034-193 cement at 192 Mixed and pun to 50'. Mixe Cleaned locat	A and tagged top o 34'. POOH with tu 25'. Spotted 117 nped 35 sacks Clas ed and pumped 20 s tion. Installed r	bing. WOC 4 hours. TIH with bbls plug mud from 1925' to su s C cement from 445-345' (in 8 acks Class C cement from 50' t egulation abandonment marker.	pumped 45 sacks Class C 2% CaCl2 2-3/8" tubing and tagged top of irface. POOH with tubing to 445'. 3-5/8" casing). POOH with tubing to surface. Nippled down BOP.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.