

30-015-24354/22

NM OIL CONS. COMM. UNITED STATES  
Drawer DD DEPARTMENT OF THE INTERIOR  
Artesia, NM 88210  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM-8247		
b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Chama Petroleum Company ✓			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P.O. Box 31405, Dallas, Texas 75231			8. FARM OR LEASE NAME Gulf Federal Com		
4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations.) At surface 735' FSL & 660' FWL of Sec. 35-19S-25E At proposed prod. zone			9. WELL NO. 11-Y		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 16 air miles south of Artesia, New Mexico			10. FIELD AND POOL, OR WILDCAT Undesignated Morrow		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 660'			11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 35-19S-25E		
16. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 9800'			12. COUNTY OR PARISH 13. STATE Eddy N.M.		
17. ELEVATIONS (Show whether DP, RT, GR, etc.) 3500' G.L.			18. APPROX. DATE WORK WILL START* Upon Approval		

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	350'	Sufficient to circulate
12 1/4"	8 5/8"	24#	2750' - 3200'	Sufficient to circulate
7 7/8"	4 1/2"	11.6#	TD	250 sacks

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NOV 12 1982OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED: <i>George H. Stewart</i>		TITLE: President		DATE: November 8, 1982	
(This space for Federal or State office use)					
(Orig. Sgd.) GEORGE H. STEWART		APPROVAL DATE			
PERMIT NO.		NOV 30 1982			
APPROVED BY: JAMES A. GILLHAM DISTRICT SUPERVISOR		TITLE		DATE	

\*See Instructions On Reverse Side

# WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the section.

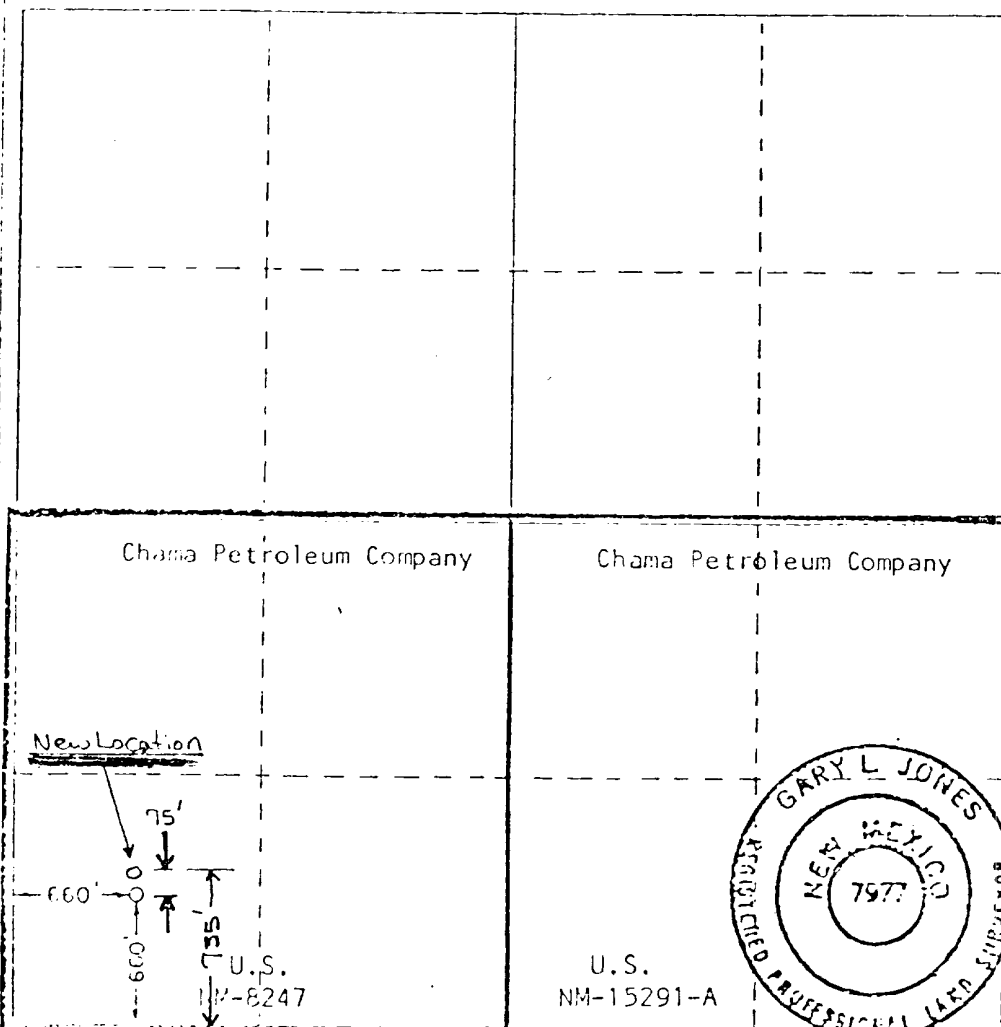
CHAMA PETROLEUM COMPANY		Gulf Federal Com		1-Y
11	35	12 South	25 East	1 day
660	West	735	South	1 day
192 U.S.	Morrow	Undesignated	320	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization Agreement is being processed. Contract No. SCR-274

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*James A. Knauf*  
James A. Knauf

Position  
Agent

Company  
Chama Petroleum Company

Date  
March 29, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
March 24, 1982

Registered Professional Engineer and/or Land Surveyor

*Gary L. Jones*  
Certificate No.

7977

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Chama Petroleum Company

3. ADDRESS OF OPERATOR  
5447 Glen Lakes Dr., Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 660' FWL Sec. 35  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Change of Operator		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR FROM WILLIAM B. BARNHILL, P.O. Box 1354, ROSWELL, NEW MEXICO 88201 TO CHAMA PETROLEUM COMPANY, 5447 GLEN LAKES DR., (P.O. BOX 31405), DALLAS, TEXAS 75231

5. L. E  
NM-8247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gulf Federal Com

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 35, T-19-S, R-25-E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3500' GL

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
NOV 26 1982

OIL & GAS  
NEW MEXICO

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ President DATE Re-executed 11-16-82  
October 18, 1982

(This space for Federal or State office use)

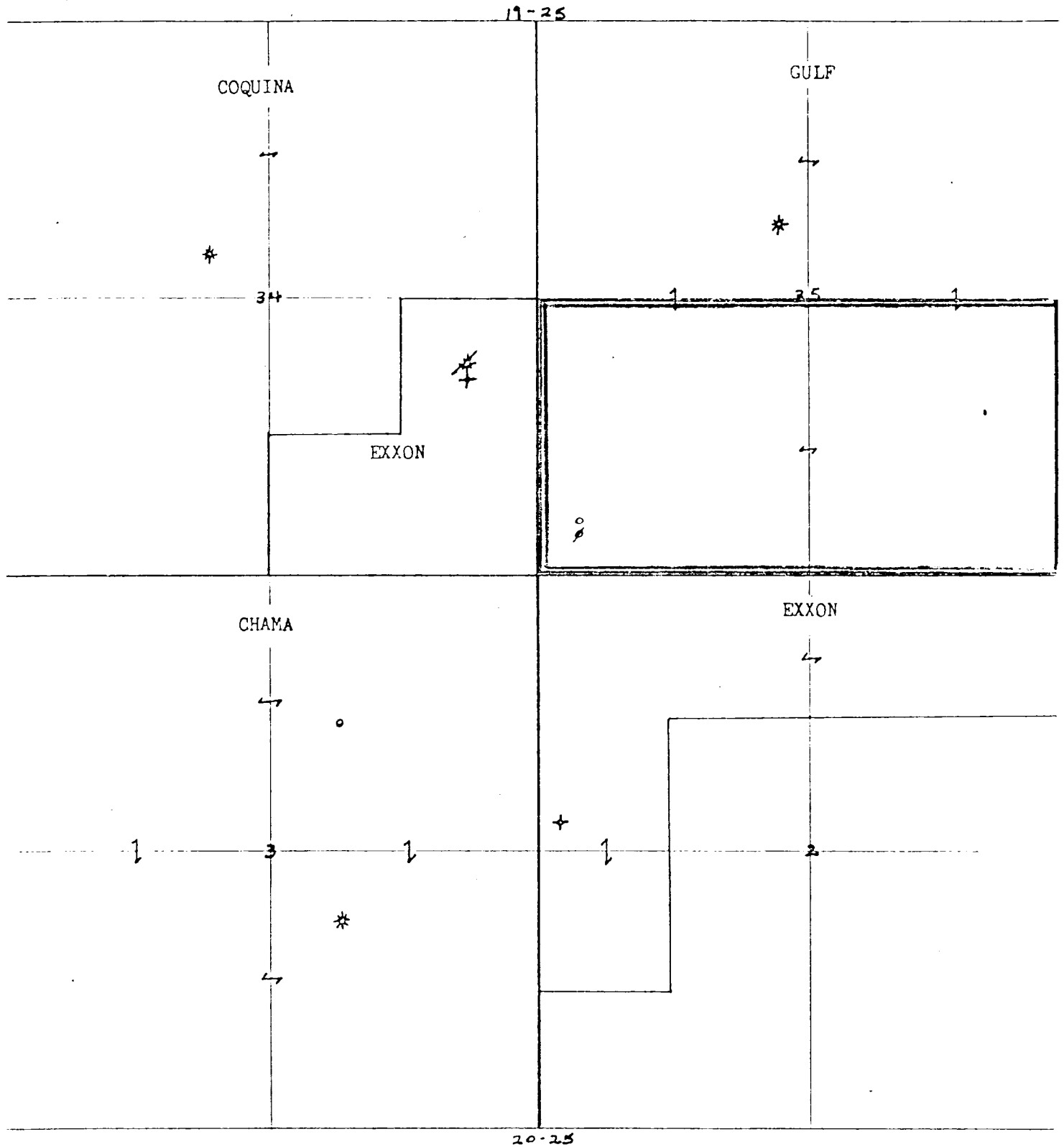
APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAMES A. GILHAM  
DISTRICT SUPERVISOR

OFFSET LEASES

SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_ COUNTY Eddy STATE New Mexico



STATE OF NEW MEXICO  
DEPARTMENT OF NATURAL RESOURCES  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF  
CHAMA PETROLEUM COMPANY FOR AN  
UNORTHODOX LOCATION, EDDY COUNTY,  
NEW MEXICO

CASE NO. \_\_\_\_\_

APPLICATION

COMES NOW Chama Petroleum Company and hereby makes application for a new unorthodox location without penalty for the drilling of a well to test the Permo-Penn, Strawn, Atoka and Morrow formations at a location 735 feet from the south line and 660 feet from the west line of Section 35, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico, and as grounds therefor states:

1. The S/2 of said Section 35 would be dedicated to that well.
2. The existing well located and previously approved 660' FSL and 660' FEL of said Section 35 at present has cable tools stuck in the hole and junking and abandoning the existing hole will require moving to a new location.
3. A well at that unorthodox location will better enable Applicant to produce the gas underlying the proration unit, and afford Applicant the opportunity to produce his just and equitable share of gas in the undesignated pool, prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and otherwise prevent waste and protect correlative rights.
4. That moving more than 75' will violate archeological clearance already granted the existing location.
5. That this location is a Federal Lease extended past the primary term by continuous drilling activity and time is of the essence in commencing the new hole.
6. That all offset operators have been notified by certified mail.

Respectfully submitted,

CHAMA PETROLEUM COMPANY

By: 

Charles E. Nearburg, President  
P.O. Box 31405  
Dallas, Texas 75231

Date:

11/10/82