

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210 NM-8247

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Chama Petroleum Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 735' FSL & 660' FWL Sec. 35

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Surface & Int. Csg.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-10-82: Drilling at 3710', made 514' in last 24 hrs., drilling at 20' per hr., Survey at 3290' was 1/2°, Pump Pressure 1200, RPM 60, Wt. on Bit 45,000, M.W. 8.4, Vis. 28, PH 10, Chlorides 2900

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE December 10, 1982

ACCEPTED FOR RECORD

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL IF ANY: DEC 20 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RECEIVED

8. FARM OR LEASE NAME
Gulf Federal Com DEC 21 1982

9. WELL NO.
1-Y O. C. D.

10. FIELD OR WILDCAT NAME
Undesignated Artesia, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35-19S-25E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3500' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONS. COMMISSION
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

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REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Surface & Int. Csg.

SUBSEQUENT REPORT OF:

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12-7-82: Logging at 2820', made 344' in last 24 hrs., Bit #2 has made 2465' in 130 1/2 hrs., Survey at 2671' was 3/4° Survey at 2820' was 3/4°, Pump Pressure 1100, RPM 66, Wt. on Bit 55,000, M.W. 8.4, Vis. 28, PH 10.5

12-8-82: Nippling up at 2820', Ran 67 joints of 8 5/8" casing, cemented with 350 sacks Halliburton lite with 5% gilsonite & 1/4 flo seal & 300 sacks 50/50 poz with 2% gel, ran 369' of 1" pipe, cemented with 100 sacks Halliburton lite with 2% calcium chloride and 50 sacks Halliburton neat, circulated 15 sacks, waited on cement 13 hrs.

12-9-82: Drilling at 3196', made 376' in last 24 hrs., drilling at 24' per hr., Bit #3 has made 376' in 15 3/4 hrs., Pump Pressure 1200, RPM 60, Wt. on Bit 45,000, M.W. 8.4, Vis. 28, PH 10.5 Chlorides 2900

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL _____

DEC 20 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Gulf Federal C

9. WELL NO.

1-Y

10. FIELD OR WILDCAT NAME

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35-19S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3500' GL

(NOTE: Report results of multiple completion of logs change on Form 9-330.)

DEC 17 1982

RECEIVED
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS.
Drawer DD
Artesia, NM

LEASE
COMMISSION
NM-8247
88510
F INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

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Chama Petroleum Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231

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AT TOTAL DEPTH:

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FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Surface & Int. Csg.

SUBSEQUENT REPORT OF:

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12-4-82: Drilling at 1718', made 436' in last 24 hrs., Bit #2 has made 1316' in 63 1/4 hrs., Survey at 1303' was 1/20, Pump Pressure 1100, RPM 66, Wt. on Bit 55,000, M.W. 8.4, Vis. 28, PH 9.5

12-5-82: Drilling at 2073', made 355' in last 24 hrs., Bit #2 has made 1718' in 87 hrs., Survey at 1799' was 3/40, Pump Pressure 1100, RPM 66, Wt. on Bit 55,000, M.W. 8.4, Vis. 28, PH 9.5

12-6-82: Drilling at 2476', made 403' in last 24 hrs., Bit #2 has made 2121' in 110 3/4 hrs., Survey at 2176' was 1/20, Pump Pressure 1100, RPM 66, Wt. on Bit 55,000, M.W. 8.4, Bis. 28, PH 10

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

ACCEPTED FOR RECORD (space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL _____

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

7. UNIT AGREEMENT NAME
RECEIVED

8. FARM OR LEASE NAME

Gulf Federal DEC 21 1982

9. WELL NO.

1-Y

O.C.D.

10. FIELD OR WILDCAT NAME (SEE FIELD OFFICE)

Undesignated Morrow ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

141 Sec. 35-19S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3500' GL

(NOTE: Report results of multiple completion on original change on Form 9-330.)

DEC 17 1982

MINERALS MANAGEMENT SERVICE

ROSWELL, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS.
Commission
Drawer DD
Artesia, NM

SUNDRY NOTICES AND REPORTS ON WELLS

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1. oil well ☐ gas well ☒ other

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Chama Petroleum Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231

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AT SURFACE: 735' FSL & 660' FWL Sec. 35

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

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SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Surface & Int. Csg.

5. LEASE

COMMISSION

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
88210

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.

1-Y

O. C. D.

10. FIELD OR WILDCAT AREA, OFFICE

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

ut. 2 Sec. 35-19S-25E

12. COUNTY OR PARISH Eddy

13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3500' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
OCT 17 1982

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12-1-82: Waiting on cement at 355', made 355' in last 24 hrs., Bit #1 has made 355' in 9 hrs., Survey at 355' was 3/4°, Pump Pressure 1000, Strokes 90, RPM 96, M.W. 8.4, Vis. 37, PH 10.5, Ran 9 joints 13 3/8" casing 48# short thread, 359' casing set at 355' KB, cemented with 350 sacks Class C with 2% calcium chloride, circulated 55 sacks, plugged down at 12:45 P.M., waited on cement 13 hrs.

12-2-82: Drilling at 842', made 487' in last 24 hrs., Bit #2 has made 487' in 16 3/4 hrs., Survey at 842 was 10°, Pump Pressure 1100, RPM 66, Wt. on Bit 55,000, M.W. 8.4, Vis. 28, PH 10, Chlorides 2200

12-3-82: Drilling at 1282', made 440' in last 24 hrs., Bit #2 has made 927' in 40 1/2 hrs., Pump Pressure 1100, RPM 66, Wt. on Bit 55,000, M.W. 8.6, Vis. 28, PH 10

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

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ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 20 1982

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side