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Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES NM OIL CONS. CO	5. LEASE
DEPARTMENT OF THE INTERIOR ATTESIA, NM 8	8210 NM-8247
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir, Use Form 9-331-C for such proposals.)	
	8. FARM OR LEASE NAME
1. oil gas well other	Gulf Federal Com DEC 21 1982 9. WELL NO.
2. NAME OF OPERATOR	
Chama Petroleum Company V 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAMERICALA, OFFICE Undesignated Morrey
P.O. Box 31405, Dallas, Texas 75231	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 11 Sec. 35-195-25E
AT SURFACE: 735' FSL & 660' FWL Sec. 35	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3500' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	M-JANNER JP 2000
TEST WATER SHUT-OFF	動物情報では、「「」
FRACTURE TREAT	
	(NOTE: Banat And at a line)
PULL OR ALTER CASING	(NOTE: Report sof multiple completing or zone change on Form (130.) [/ 902
ABANDON*	CIL 8 013
(other) Surface & Int. Csg.	MINERALS MOUT, SERVICE
	BOSMELL, NEW MEXICO
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner 	lirectionally drilled give subsurface locations and
12-10-82: Drilling at 3710', made 514' in last Survey at 3290' was 1/2°, Pump Pressu M.W. 8.4, Vis. 28, PH 10, Chlorides 2	re 1200, RPM 60, Wt. on Bit 45,000.
	1. <u>1</u> .
	· · · ·
	$\frac{1}{2}$
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED	DATE December 10, 1982
ACCEPTED FOR RECORD Space for Federal or State off APPROVED BY (ORIG. SGD.) DAVID R. GILLASS CONDITIONS OF APPROVADEC 20 1982	DATE
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO	
*See Instructions on Reverse S	Side

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Form 9–331 Dec. 1973		Form Approved. Budget Bureau No. 42-R1424
	UNITED STATES NM OIL CONS. CO. DEPARTMENT OF THE INTERIOR DD Artesia, NM 882	MMISSIONSE
	DEPARTMENT OF THE INTERIOR DD	NM-8247
	GEOLOGICAL SURVEY	210 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	RY NOTICES AND REPORTS ON WELLS is form for proposals to drill or to deepen or plug back to a different form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME RECEIVED
reservoir, Use h	orm 9-331-C for such proposals.)	I O. FARMURIERSENAME
1. oil well	gas well X other	Gulf Federal COFC 21 1982 9. WELL NO.
-	OF OPERATOR	
	Petroleum Company V	10. FIELD OR WILDCAL NAMESIA. OFFICE
	Box 31405, Dallas, Texas 75231	11. SEC., T., R., M., OR BLK. AND SURVEY OF
	N OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	FACE: 735' FSL & 660' FWL Sec. 35	1 + Sec. 35-198-25E
AT TOP	PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
		14. API NO.
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, OR OTHER DATA	
REQUEST FC	OR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD 3500' GL
TEST WATER		
FRACTURE T		Design Reports In
SHOOT OR A REPAIR WEL		(NOTE: Day in the first in the
		(NOTE: Repet results of multiple completion of the change on Form 9-330.)
MULTIPLE C CHANGE ZOI		E 1 7 1982
ABANDON*		
(other)Su	irface & Int. Csg,	PUL D. CCS PERFORM D. DUTUE, SEBVICE
including	BE PROPOSED OR COMPLETED OPERATIONS (Clearly states a state of starting any proposed work. If well is a stand true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates
	Logging at 2820', made 344' in last 24 130 1/2 hrs., Survey at 2671' was 3/49 Pressure 1100, RPM 66, Wt. on Bit 55,0	+ hrs., Bit #2 has made 2465' in Survey at 2820' was 3/4°. Pump
12-8-82:	Nippling up at 2820', Ran 67 joints of	8 5/8" casing, cemented with
	350 sacks Halliburton lite with 5% gil 50/50 poz with 2% gel, ran 369' of 1" Halliburton lite with 2% calcium chlor circulated 15 sacks, waited on cement	pipe, cemented with 100 sacks ide and 50 sacks Halliburton nea
12.0 00		
12-9-02:	Drilling at 3196', made 376' in last 2 Bit #3 has made 376' in 15 3/4 hrs., P on Bit 45,000, M.W. 8.4, Vis. 28, PH 1	ump Pressure 1200 RPM 60. Wt.
Subsurface S	afety Valve: Manu. and Type	Set @ Ft
	certify that the foregoing is true and correct	
SIGNED	TITLE	DATE
<u></u> <u></u>	ACCEPTED FOR RECORD's space for Federal or State of	fice use)
APPROVED BY	(ORIG. SGD.) DAVID R. GLASS	DATE
	MINERALS MANAGEMENT SERVICE	
	ROSWELL, NEW MEXICO *See Instructions on Reverse	Side

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SUNDE	Y NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use thi	s form for proposals to drill or to deepen or plug back to a different orm 9-331-C for such proposals.)	RECEIVED
1. oil		8. FARM OR LEASE NAME Gulf Federal DFC 21 1982
well	well X other	9. WELL NO.
	F OPERATOR	0. C. D
	Petroleum Company V	10. FIELD OR WILDCAT MUE A OFFICE. Undesignated Morrow,
	Box 31405, Dallas, Texas 75231	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATIC	N OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 35-195-25E
AT SURI	ACE: 735' FSL & 660' FWL Sec. 35 PROD. INTERVAL:	12. COUNTY OR PARISH Eddy New Mexico
	L DEPTH: APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
	OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 35001 GL
REQUEST FO	R APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER		WEREE
SHOOT OR		
REPAIR WEL PULL OR AL		(NOTE: Readrt results of multiple completion critical charge on Form 9-330.)
MULTIPLE C		nct 1 7 1982
ABANDON*		C., 8 C.J
(other) Si	urface & Int. Csg.	NUMBER AND STOLEN OF PARTY
including measure	BE PROPOSED OR COMPLETED OPERATIONS (Clearly stats gestimated date of starting any proposed work. If well is of d and true vertical depths for all markers and zones pertine Drilling at 1718', made 436' in last 63 1/4 hrs., Survey at 1303' was 1/20, Wt. on Bit 55,000, M.W. 8.4, Vis. 28,	lirectionally drilled, give subsurface locations and nt to this work.)* 24 hrs., Bit #2 has made 1316' i Pump Pressure 1100, RPM 66,
12-5-82:	Drilling at 2073', made 355' in last 2 87 hrs., Survey at 1799' was $3/4^{\circ}$, Pum Bit 55,000, M.W. 8.4, Vis. 28, PH 9.5	4 hrs., Bit #2 has made 1718' in p Pressure 1100, RPM 66, Wt. on
12-6-82:	Drilling at 2476', made 403' in last 2 110 3/4 hrs., Survey at 2176' was 1/20 on Bit 55,000, M.W. 8.4, Bis. 28, PH 1	, Pump Pressure 1100, RPM 66, Wt
		Set @ Ft
Subsurface S	afety Valve: Manu. and Type	
	afety Valve: Manu, and Type certify that the foregoing is true and correct	
18. I hereby		DATE

The Action of the Action of the

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424			
UNITED STATES NM OT	5 I FASE			
DELARIMENT OF THE MILLIOUTAWE				
GEOLOGICAL SURVEY Artes:	ia, M 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 88210			
SUNDRY NOTICES AND REPORTS ON WE (Do not use this form for proposals to drill or to deepen or plug back to a reservoir. Use Form 9-331-C for such proposals.)	different			
	I O, FARM UK LEASE NAME			
1. oil gas well other	Gulf Federal @Enc 21 1982 9. WELL NO.			
2. NAME OF OPERATOR	1-Y O. C. D.			
Chama Petroleum Company V 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT MAKEIA, OFFICE, Undesignated Morrow			
P.O. Box 31405, Dallas, Texas 75231	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See s	AREA			
below.) AT SURFACE: 735' FSL & 660' FWL Sec. 35	ut. In Sec. 35-195-25E			
AT SURFACE: 755 TSL & 000 TWL SEC. 55 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE			
AT TOTAL DEPTH:	Eddy New Mexico			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	14. API NO.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
	3500'GL-			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT TEST WATER SHUT-OFF	OF:			
SHOOT OR ACIDIZE	DE ALL MILL			
PULL OR ALTER CASING	(NOTE: Reportresults of multiple completies of zage			
	change dn Form 9–330.)			
CHANGE ZONES	UL 05T 1 7 1982			
ABANDON*	1151 - 2			
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cle including estimated date of starting any proposed work. If measured and true vertical depths for all markers and zones 	well is directionally drilled new subsurface locations and			
RPM 96, M.W. 8.4, Vis. 37, PH 10 thread, 359' casing set at 355'	355' in last 24 hrs., Bit #1 has made as 3/4 ⁰ , Pump Pressure 1000, Strokes 90, .5, Ran 9 joints 13 3/8'' casing 48# short KB, cemented with 350 sacks Class C with 55 sacks, plugged down at 12:45 P.M.,			
12-2-82: Drilling at 842', made 487' in 14 16 3/4 hrs., Survey at 842 was 14 Bit 55,000, M.W. 8.4, Vis. 28, Pl	^o , Pump Pressure 1100, RPM 66, Wt. on			
12-3-82: Drilling at 1282', made 440' in 40 1/2 hrs., Pump Pressure 1100, Vis. 28, PH 10	last 24 hrs., Bit #2 has made 927' in RPM 66, Wt. on Bit 55,000, M.W. 8.6,			
Subsurface Safety Valve: Manu. and Type	Set @ Ft.			
18. I hereby certify that the foregoing is true and correct				
SIGNED TITLE	DATE			
ACCEPTED FOR RECORD SPACE for Federal of APPROVED BY (ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROV DETANY 0 1982				
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO				
*See Instructions on Reverse Side				

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