

UNITED STATES Artesia, NM 88211
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 735' FSL & 660' FWL Sec. 35

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Activity

5. LEASE

NM-8247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Gulf Federal Com JAN 14 1983

9. WELL NO.

1-Y

O. C. D.

10. FIELD OR WILDCAT NAME

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35-19S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3500' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-82: Drilling at 6077', made 377' in last 24 hrs., Bit #4 has made 941' in 59 3/4 hrs., Survey at 5746' was 2 1/4°, Pump Pressure 1200, RPM 60, Wt. on Bit 40,000, M.W. 8.4, Vis. 28, PH 10, Chlorides 620

12-18-82: Drilling at 6403', made 326' in last 24 hrs., Bit #4 has made 966' in 61 1/4 hrs., Bit #5 has made 301' in 15 hrs., Survey at 6102' was 2 1/4°, Pump Pressure 1200, RPM 60, Wt. on Bit 40,000, M.W. 8.5, Vis. 28, PH 10,

12-19-82: Drilling at 6603', made 200' in last 24 hrs., Bit #5 has made 463' in 27 1/4 hrs., Bit #6 has made 38' in 3 1/2 hrs., Survey at 6444' was 1°, Pump Pressure 1200, RPM 60, Wt. on Bit 45,000, M.W. 9, Vis. 29, PH 9.5, Chlorides 80,000

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathie Craft

TITLE

Prod Secy

DATE

1-10-83

APPROVED BY
CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS
JAN 13 1983

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

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well well

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REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Activity ☐

SUBSEQUENT REPORT OF:

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NM-8247

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12-14-82: Tripping out of hole at 5136', made 301' in last 24 hrs., Bit #3 has made 2316' in 131 3/4 hrs., Survey at 4864' was 2 1/2°, Survey at 5023' was 2 3/4°, Pump Pressure 1200, RPM 60, Wt. on Bit 30,000, M.W. 8.5, Vis. 28, PH 10.5, Chlorides 620

12-15-82: Drilling at 5326', made 190' in last 24 hrs., Bit #4 has made 190' in 13 3/4 hrs., Survey at 5136' was 2 3/4°, Pump Pressure 1200, RPM 60, Wt. on Bit 30,000, M.W. 8.5, Vis. 28, PH 10, Chlorides 620

12-16-82: Drilling at 5700', made 374' in last 24 hrs., Bit #4 has made 564' in 36 3/4 hrs., Survey at 5358' was 2 3/4°, Survey at 5545' was 2 3/4°, Pump Pressure 1200, RPM 60, Wt. on Bit 40,000, M.W. 8.5, Vis. 28, PH 10, Chlorides 640

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ruthie Craft

TITLE

Prod. Secy

DATE

1-10-83

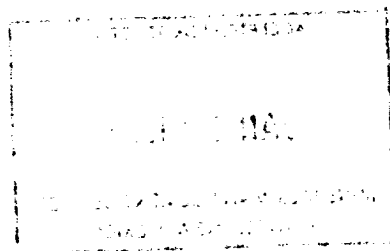
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JAN 13 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side



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12-11-82: Drilling at 4112', made 402' in last 24 hrs., Bit #3 has made 1292' in 63 hrs., Survey at 3754' was 3/4°, Pump Pressure 1200, RPM 60, Wt. on Bit 45,000, M.W. 8.4, Vis. 28, PH 10, Chlorides 700

12-12-82: Drilling at 4500', made 388' in last 24 hrs., Bit #3 has made 1680' in 86 1/2 hrs., Survey at 4243' was 3/4°, Pump Pressure 1200, RPM 60, Wt. on Bit 35,000, M.W. 8.4, Vis. 28, PH 10, Chlorides 900

12-13-82: Drilling at 4835', made 335' in last 24 hrs., Bit #3 has made 2015' in 109 3/4 hrs., Survey at 4640' was 2 1/4°, Pump Pressure 1200, RPM 60, Wt. on Bit 35,000, M.W. 8.4, Vis. 28, PH 10, Chlorides 620

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Patricia Craft

TITLE

Prod Secy

DATE

1-10-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID N. STAES

JAN 13 1983

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

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