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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Chama Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 735' FSL & 660' FWL Sec. 35
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Activity	

5. LEASE

NM-8247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Gulf Federal Com JAN 13 1983

9. WELL NO.

1-Y O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35-19S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3500' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-20-82: Drilling at 6937', made 334' in last 24 hrs., Bit #6 has made 372' in 26 1/4 hrs., Pump Pressure 1200, RPM 60, Wt. on Bit 45,000, M.W. 9, Vis. 29, PH 10, Chlorides 100,000

12-21-82: Drilling at 7300' in 20% sand, 20% lime & 60% shale, made 363' in last 24 hrs., Bit #6 has made 735' in 49 3/4 hrs., Survey at 6941' was 1.1/40, Pump Pressure 1200, RPM 60, Strokes 90, Wt. on Bit 45,000, M.W. 9, Vis. 29, PH 10, Chlorides 100,000

12-22-82: Drilling at 7730' in 40% lime, 40% shale & 20% sand, made 430' in last 24 hrs., Bit #6 has made 1165' in 73 1/4 hrs., Survey at 7432' was 1 1/20, Pump Pressure 1200, Wt. on Bit 45,000, RPM 60, Strokes 90, M.W. 9.5, Vis. 29, PH 9.5, Chlorides 100,000

TIGHT HOLE - PLEASE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE President DATE December 22, 1982

APPROVED BY

CONDITIONS OF APPROVAL IF ANY

ACCEPTED FOR RECORD (This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS

JAN 11 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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