Form 9331 Dec. 1973	NM OIL CONS. CON Drawer DD	DISSIO" Form Approved. Budget Bureau No. 42-R1424	
		210 5. LEASE <u>NM-8247</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use t	RY NOTICES AND REPORTS ON WELLS his form for proposals to drill or to deepen or plug back to a different		
1. oil well	Form 9-331-C for such proposals.) gas well other	8. FARM OR LEASE NAME Gulf Federal Com JAN 1 4 1983 9. WELL NO.	
Chama 3. ADDRE P.O. 4. LOCATI betow.) AT SUR AT TOR	OF OPERATOR <u>a Petroleum Company</u> SS OF OPERATOR Box 31405, Dallas, Texas 75231 ON OF WELL (REPORT LOCATION CLEARLY. See space 17 RFACE: 735' FSL & 660' FWL Sec. 35 P PROD. INTERVAL: AL DEPTH:	I-Y O. C. D. 10. FIELD OR WILDCAT NAME ARTESIA, OFFICE Undesignated Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-19S-25E 12. COUNTY OR PARISH 13. STATE Eddy New Mexico	
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, T, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3500' GL	
TEST WATE FRACTURE SHOOT OR REPAIR WE PULL OR A MULTIPLE CHANGE ZO ABANDON*	ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9-330.)	
includii measui	IBE PROPOSED OR COMPLETED OPERATIONS (Clearly standing estimated date of starting any proposed work. If well is red and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and ent to this work.)*	
1-1-83:	T.D. 9755', M.W. 9.4, Vis. 38, PH 9.5, Chlorides 59,000	W.L. 6, Filter Cake 1/32,	
1-2-82:	T.D. 9755', Ran 242 joints 4 1/2" 11.6# N-80 K55, Total 9786', set at 9755' K.B., ran 1 Halco fluid master centralizer on bottom joint, then 1 every other joint (total of 10), installed rotating head, cemented with 550 sacks Halliburton Light with 1/4 flo seal, 5.10% CFR2 and 300 sacks Class "H" 5.10% Hallo 22, 4.10% CFR2 & 3% KCL, ran temperature survey 12 hrs. after logging, top of plug at 9710', top of cement outside casing 6800'		
1-3-83: thru 1-6-83:	Waiting on Completion <u>SUPPLIED ON</u>	- PLEASE KEEP THE INFORMATION THIS WELL CONFIDENTIAL	
Subsurface	Safety Valve: Manu. and Type		
Ĺ	certify that the foregoing is true and correct	Secy DATE January 6, 1983	
	-		
APPROVED E	(ORIG. SGD.) DAVID R. GLASS	DATE	
	JAN 1 3 1983 MINERALS MANAGEMENT SERVICES Instructions on Reverse ROSWELL, NEW MEXICO	Side	

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Form 9–331 Dec. 1973	NM OIL CONS. COMMIS UNITED STATES WE DD	SION Form Approved. Budget Bureau No. 42- R1424	
	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-8247	
(Do not use this	Y NOTICES AND REPORTS ON WELLS form for proposals to drill or to deepen or plug back to a different form 9–331–C for such proposals.)		
 oil well NAME OF Chama ADDRESS P.O. be LOCATION below.) AT SURFA AT TOP P AT TOTAL CHECK AF 	gas well other OPERATOR Petroleum Company OF OPERATOR ox 31405, Dallas, Texas 75231 OF WELL (REPORT LOCATION CLEARLY. See space 1) ACE: 735' FSL & 660' FWL Sec. 35 PROD. INTERVAL:	 8. FARM OR LEASE NAME Gulf Federal Com JAN 1 4 1983 9. WELL NO. 1-Y 10. FIELD OR WILDCAT NAME ARTESIA, OFFICE Undesignated Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-19S-25E 12. COUNTY OR PARISH 13. STATE Eddy 14. API NO 	
REQUEST FOR TEST WATER FRACTURE TR SHOOT OR AC REPAIR WELL PULL OR ALTI MULTIPLE CON CHANGE ZONE ABANDON* (other) AC	IEAT	(NOTE: Report results of multiple completion or cone change on Form 9-330.)	
measured	PROPOSED OR COMPLETED OPERATIONS (Clearly statestimated date of starting any proposed work. If well is and true vertical depths for all markers and zones pertine Drilling at 9491', made 145' in last 83 1/4 hrs., Survey at 9346' was 2 1. Wt. on Bit 45,000, M.W. 9.2, Vis. 38 2/32, Chlorides 85,000	ent to this work.)* 24 hrs., Bit #7 has made 931' in /2 ⁰ Pump Pressure 1/00 PPM 60	
12-30-82:	Drilling at 9730', made 239' in last in 106 1/4 hrs., Pump Pressure 1500, 9.3, Vis. 48, PH 10, W.L. 4, Filter (RPM 60. Wt. on Bit 45 000 M W	
12-31-82:	Logging at 9755', made 25' in last 24 110 1/4 hrs., Survey at 9755' was 1 W.L. 6, Chlorides 60,000	4 hrs., Bit #7 has made 1195' in 1/4 ⁰ , M.W. 9.3, Vis. 38, PH 9.5,	
Subsurfac e Safe	ety Valve: Manu. and Type		
	rtify that the foregoing is true and correct		
SIGNED		OATE	
CONDITIONS OF	ACCEPTED FOR RECORD (This space for Federal or State of ORIG. SGD.) DAVID R. GLASS APPROVJAN ANY3 1983 MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO See Instructions on Reverse	DATE	

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	NH OIL CONS. COMM	ISSIC Form Approved. Budget Bureau No. 42–R142
	UNITED STATES Drawer DD DEPARTMENT OF THE INTERIOR, NM 88210 GEOLOGICAL SURVEY	5. LEASE
(Do not use this	Y NOTICES AND REPORTS ON WELLS form for proposals to drill or to deepen or plug back to a different rm 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil well	gas well X other	Gulf Federal ComJAN 1 = 1 9. WELL NO.
2. NAME OF Chama	OPERATOR Petroleum Company	1-Y O. C. D. 10. FIELD OR WILDCAT NAMERTESIA, OFFIC
3. ADDRESS	OF OPERATOR ox 31405, Dallas, Texas 75231	Undesignated Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY
4. LOCATION	OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 35-19S-25E
AT SURFA	NCE: 735' FSL & 660' FWL Sec. 35 ROD. INTERVAL: DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
16. CHECK AI	PPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
	OR OTHER DATA APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND W 3500' GL
REPAIR WELL PULL OR ALT MULTIPLE CO CHANGE ZONI ABANDON* (other) AC		(NOTE: Report results of multiple completion or 2 change on Form 9-330.)
including	PROPOSED OR COMPLETED OPERATIONS (Clearly state estimated date of starting any proposed work. If well is d and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations a
	Drilling at 8746', made 186' in last 2 13 1/4 hrs., Pump Pressure 1400, RPM (24 hrs., Bit #7 has made 186'
	Vis. 28, PH 9.5, Chlorides 120,000	
		Pump Pressure 1400, RPM 60, Wt.
12-27-82:	Vis. 28, PH 9.5, Chlorides 120,000 Drilling at 9143' made 397' in last 24 36 1/2 hrs., Survey at 9060' was 2 ⁰ , 1 on Bit 45,000, M.W. 9.2, Vis. 36, PH	Pump Pressure 1400, RPM 60, Wt. 10, W.L. 9, Filter Cake 2/32, 24 hrs., Bit #7 has made 786' i Wt. on Bit 45,000, M.W. 9.2,
12-27-82: 12-28-82:	Vis. 28, PH 9.5, Chlorides 120,000 Drilling at 9143' made 397' in last 24 36 1/2 hrs., Survey at 9060' was 2 ⁰ , 1 on Bit 45,000, M.W. 9.2, Vis. 36, PH Chlorides 90,000 Drilling at 9346', made 203' in last 3 60 hrs., Pump Pressure 1400, RPM 60, N	Pump Pressure 1400, RPM 60, Wt 10, W.L. 9, Filter Cake 2/32, 24 hrs., Bit #7 has made 786' Wt. on Bit 45,000, M.W. 9.2, /32, Chlorides 89,000
12-27-82: 12-28-82: Subsurface Sat	Vis. 28, PH 9.5, Chlorides 120,000 Drilling at 9143' made 397' in last 24 36 1/2 hrs., Survey at 9060' was 2 ⁰ , 1 on Bit 45,000, M.W. 9.2, Vis. 36, PH Chlorides 90,000 Drilling at 9346', made 203' in last 3 60 hrs., Pump Pressure 1400, RPM 60, N Vis. 38, PH 10, W.L. 9, Filter Cake 2,	Pump Pressure 1400, RPM 60, Wt 10, W.L. 9, Filter Cake 2/32, 24 hrs., Bit #7 has made 786' Wt. on Bit 45,000, M.W. 9.2, /32, Chlorides 89,000

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Form 9-331 Dec. 1973	NH OIL CONS. COMMI Drawer DD	Budget Bureau No. 42, B14:4			
	UNITED STATES Artesia, NM 88210	5. LEASE			
	DEPARTMENT OF THE INTERIOR				
	GEOLOGICAL SURVEY	NM-8247 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
_	NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
	form for proposals to drill or to deepen or plug back to a different rm 9-331-C for such proposals.)	8. FARM OR LEASE NAMEAN 14 1983			
1. oil well	gas well other	Gulf Federal Com 9. WELL NO. O. C. D. 1-Y			
2. NAME OF Chama I	Petroleum Company	ARTESIA, OFFICE			
3. ADDRESS	OF OPERATOR	Undesignated Morrow			
4. LOCATION	ox 31405, Dallas, Texas 75231 I OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
	ACE: 735' FSL & 660' FWL Sec. 35	Sec. 35-195-25E 12. COUNTY OR PARISH 13. STATE			
AT TOP F AT TOTAL	PROD. INTERVAL: DEPTH:	Eddy New Mexico			
	PPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.			
	OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3500' GL			
FRACTURE TR SHOOT OR AC REPAIR WELL PULL OR ALT MULTIPLE CO CHANGE ZON ABANDON* (other) AC	CIDIZE	(NOTE: Report results of multiple completion or write change on Form 9-330)			
including	PROPOSED OR COMPLETED OPERATIONS (Clearly state estimated date of starting any proposed work. If well is di and true vertical depths for all markers and zones pertinent	rectionally drilled give subjurface logations and			
12-23-82:	Drilling at 8167', made 437' in last 2 96 3/4 hrs., Survey at 7869' was 1 1/4 Strokes 90, Wt. on Bit 45,000, M.W. 9,	, Pump Pressure 1200, RPM 60			
12-24-82:	2: Drilling at 8525', made 358' in last 24 hrs., Bit #6 has made 1960' in 120 hrs., Survey at 8350' was 1 3/4°, Pump Pressure 1200, RPM 60, Strokes 90, Wt. on Bit 45,000, M.W. 9.1, Vis. 29, PH 9.5, Filter Cake 1/64, Chlorides 112,000				
12-25-82:	Drilling at 8560', made 35' in last 24 123 hrs., Survey at 8560' was 2 ⁰ , Pump Bit 45,000, M.W. 9.1, Vis. 28, PH 10,	Pressure 1400, RPM 60 Wt on			
Sub surf ac e Sa	fety Valve: Manu. and Type	Set @ Ft.			
18. I hereby co	ertify that the foregoing is true and correct				
SIGNED					
ACCEPTED FOR RECORD (This space for Federal or State office use)					
APPROVED BY (ORIG: SGD.) DAITE DATE DATE JAN 13 1983					
	MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO *See Instructions on Reverse Si	ide			

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