

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD

Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Chama Petroleum Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 735' FSL & 660' FWL Sec. 35

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Activity ☐

5. LEASE

NM-8247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME

Gulf Federal Com

JAN 14 1983

9. WELL NO.

1-Y

O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35-19S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3500' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-1-83: T.D. 9755', M.W. 9.4, Vis. 38, PH 9.5, W.L. 6, Filter Cake 1/32, Chlorides 59,000

1-2-82: T.D. 9755', Ran 242 joints 4 1/2" 11.6# N-80 K55, Total 9786', set at 9755' K.B., ran 1 Halco fluid master centralizer on bottom joint, then 1 every other joint (total of 10), installed rotating head, cemented with 550 sacks Halliburton Light with 1/4 flo seal, 5.10% CFR2 and 300 sacks Class "H" 5.10% Hallo 22, 4.10% CFR2 & 3% KCL, ran temperature survey 12 hrs. after logging, top of plug at 9710', top of cement outside casing 6800'

1-3-83: thru Waiting on Completion
1-6-83:

TIGHT HOLE - PLEASE KEEP THE INFORMATION
SUPPLIED ON THIS WELL CONFIDENTIAL

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lathie Craft TITLE Production Secy DATE January 6, 1983

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

JAN 13 1983

MINERALS MANAGEMENT SERVICES - Instructions on Reverse Side
ROSWELL, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

Chama Petroleum Company 1

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 735' FSL & 660' FWL Sec. 35

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Activity ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM-8247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Gulf Federal Com

JAN 14 1983

9. WELL NO.

1-Y

O. C. D.

10. FIELD OR WILDCAT NAME, ARTESIA, OFFICE

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35-19S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3500' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-29-82: Drilling at 9491', made 145' in last 24 hrs., Bit #7 has made 931' in 83 1/4 hrs., Survey at 9346' was 2 1/2°, Pump Pressure 1400, RPM 60, Wt. on Bit 45,000, M.W. 9.2, Vis. 38, PH 10, W.L. 4.5, Filter Cake 2/32, Chlorides 85,000

12-30-82: Drilling at 9730', made 239' in last 24 hrs., Bit #7 has made 1170' in 106 1/4 hrs., Pump Pressure 1500, RPM 60, Wt. on Bit 45,000, M.W. 9.3, Vis. 48, PH 10, W.L. 4, Filter Cake 2/32

12-31-82: Logging at 9755', made 25' in last 24 hrs., Bit #7 has made 1195' in 110 1/4 hrs., Survey at 9755' was 1 1/4°, M.W. 9.3, Vis. 38, PH 9.5, W.L. 6, Chlorides 60,000

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

JAN 13 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Chama Petroleum Company
3. ADDRESS OF OPERATOR
P.O. Box 31405, Dallas, Texas 75231
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 735' FSL & 660' FWL Sec. 35
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Activity ☐

5. LEASE
NM-8247
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gulf Federal Corp. JAN 1 1983
9. WELL NO.
1-Y O. C. D.
10. FIELD OR WILDCAT NAME
Undesignated Morrow ARTESIA OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35-19S-25E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3500' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-26-82: Drilling at 8746', made 186' in last 24 hrs., Bit #7 has made 186' in 13 1/4 hrs., Pump Pressure 1400, RPM 60, Wt. on Bit 45,000, M.W. 9.1, Vis. 28, PH 9.5, Chlorides 120,000

12-27-82: Drilling at 9143' made 397' in last 24 hrs., Bit #7 has made 583' in 36 1/2 hrs., Survey at 9060' was 2°, Pump Pressure 1400, RPM 60, Wt. on Bit 45,000, M.W. 9.2, Vis. 36, PH 10, W.L. 9, Filter Cake 2/32, Chlorides 90,000

12-28-82: Drilling at 9346', made 203' in last 24 hrs., Bit #7 has made 786' in 60 hrs., Pump Pressure 1400, RPM 60, Wt. on Bit 45,000, M.W. 9.2, Vis. 38, PH 10, W.L. 9, Filter Cake 2/32, Chlorides 89,000

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

APPROVED BY (ORIG. SGD) DAVID R. GLASS
CONDITIONS OF APPROVAL, IF ANY:

JAN 13 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

UNITED STATES **Artesia, NM 88210**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Chama Petroleum Company
3. ADDRESS OF OPERATOR
P.O. Box 31405, Dallas, Texas 75231
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 735' FSL & 660' FWL Sec. 35
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Activity ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM-8247
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME **RECEIVED**
8. FARM OR LEASE NAME **JAN 14 1983**
Gulf Federal Com
9. WELL NO. **O. C. D.**
I-Y **ARTESIA, OFFICE**
10. FIELD OR WILDCAT NAME **Artesia**
Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35-19S-25E
12. COUNTY OR PARISH **Eddy** 13. STATE **New Mexico**
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3500' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-23-82: Drilling at 8167', made 437' in last 24 hrs., Bit #6 has made 1602' in 96 3/4 hrs., Survey at 7869' was 1 1/4°, Pump Pressure 1200, RPM 60, Strokes 90, Wt. on Bit 45,000, M.W. 9, Vis. 29, PH 9.5, Chlorides 90,000
- 12-24-82: Drilling at 8525', made 358' in last 24 hrs., Bit #6 has made 1960' in 120 hrs., Survey at 8350' was 1 3/4°, Pump Pressure 1200, RPM 60, Strokes 90, Wt. on Bit 45,000, M.W. 9.1, Vis. 29, PH 9.5, Filter Cake 1/64, Chlorides 112,000
- 12-25-82: Drilling at 8560', made 35' in last 24 hrs., Bit #6 has made 1995' in 123 hrs., Survey at 8560' was 2°, Pump Pressure 1400, RPM 60, Wt. on Bit 45,000, M.W. 9.1, Vis. 28, PH 10, Chlorides 100,000

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

APPROVED BY
CONDITIONS OF APPROVAL IF ANY

(ORIG. SGD.) **DAVID R. GRACE**

DATE _____

JAN 13 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side