

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil & Gas Division
118 1st St
210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM - 1000 91079
2. Name of Operator Nearburg Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3300 North "A" Street, Bldg 2, Suite 120, Midland, TX 79705	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 735' FSL and 660' FWL, Section 35, T19S, R25E	8. Well Name and No. Gulf Federal Com #1-Y
	9. API Well No. 30-015-24354
	10. Field and Pool, or Exploratory Area Atoka
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) MIRU well service unit. Release packer and POOH.
- 2.) RIH w/4-1/2" CIBP and set @ 9,190'. Dump bail 35' of cement on top of CIBP to abandon the Morrow. New PBTD +/- 9,155'.
- 3.) RIH w/packer & 2-3/8" tbg. Set packer @ +/- 8,600'.
- 4.) Perforate the Atoka formation w/4 JSPF from 8,788' - 8,795'.
- 5.) Stimulate as required.
- 6.) Place well on production.
- 7.) RDMO well service unit.

14. I hereby certify that the foregoing is true and correct

Signed <u>[Signature]</u>	Title <u>Manager of Drilling and Production</u>	Date <u>2/3/98</u>
(This space for Federal or State office use)		
Approved by <u>(CPIG SGO) GARY GOBLEY</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>FEB 11 1998</u>
Conditions of approval, if any:		