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NEW MEXICO OIL CONSERVATION COMMISSION
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DEC 16 1982

O. C. D.

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
943239

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK OFFICE

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		New Mexico "O" State Co	
2. Name of Operator		9. Well No.	
Sun Exploration and Production Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 1861 Midland, Texas 79702		Turkey Track West	
4. Location of Well		12. County	
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE		Eddy	
AND 1980 FEET FROM THE East LINE OF SEC. 12 TWP. 19-S. 28-E N.M.P.M.			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
11,600		See Remarks	Rotary
21. Elevations (Show whether D.P., R.P., etc.)	21A. Kind & Status Plug Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3381.7'	Blanket on file	unknown	ASAP -

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48#	350'	450 SXS	Surface
12 1/4	8 5/8	24# & 28#	3000'	2200 SXS	Surface
7 7/8	5 1/2	15.5# & 17.0#	11,600	550 SXS	9000'

19A. Formation

Primary- Morrow 10,800' (-7390)
 Potential Payzone- Strawn 9,860' (-6450)
 San Andres 2,430' (+980)
 Wolfcamp 8,960' (-5550)
 Ataka 10,400' (-6990)

Communitized tract for a Morrow Gas well to be East half of Sec. 12, T-19-S R-28-E, consisting of part of Sun's Lease and Bass Enterprises Lease location falls on Bass Lease.

40 Acre plat and 320 plat attached.
 Blowout preventer assembly sketch attached.

APPROVAL VALID FOR 120 DAYS
 PERMIT EXPIRES 6-17-83
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dee Ann Kemp Title Asst Asst II Date 12-16-82
 (This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE DEC 17 1982
 CONDITIONS OF APPROVAL, IF ANY: