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O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 943239

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Company ✓	8. Farm or Lease Name New Mexico "O" State Comm
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Turkey Track Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3381.7 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 1-16-83

01-17 365/RNNG 13-3/8 CSG/SURF ROCK/365/DRILL SURF-365, CIRC, POH, RU NOW RNNG
13-3/8 CSG/T-1000 I-52,472

1-18-83 R&C 9 JTS 13-3/8 CSG, CS 365 IF 331, CIRC 1/2 HR, HOWCO CMT
W/450 SXS "C" W/2% CACL, JC 1 PM, FP 250-450, CIRC 125 SXS, CMT HELD AT SURF,
WOC, CUT OFF 13-3/8, NU WELL HEAD/T-25,939 I-61,282

1-19-83 NU WELL HEAD, TEST CSG 1000# 1/2 HR OK, TIH, TEST RAMS
1000# OK, DRILL CMT & PLUG/T-25,939 I-62,838

1-28-83 R&C 68 JTS 8-5/8 CS 3000 FC 2954, CIRC & RECIPROCATE
CSG 1-1/4 HR, NO WTR FLOW WHEN SHUT DOWN CIRC, HOWCO CMT THRU SHOE W/1800 SXS
HOWCO LITE W/10# SALT & 1/4# FLOCELE, TAIL W/200 SXS "C" W/2% CACL, JC 9:15 PM,
FP 350-1650, FLOAT HELD, CIRC 603 SXS, AFTER 3/4 HR NOTICED FLOW BACK ON BRADEN
HEAD, WASH BOP, CLOSED 8-5/8 RAMS, WOC 6 HRS, OPEN VALVE ON BRADEN HEAD, CAUGHT
SAMPLE OF SOFT CMT, CLOSE VALVE FOR 2-1/2 ADDN HRS, OPEN VALVE IN BRADEN HEAD,
NO FLOW, SLACK TENSION OFF CSG, CSG DID NOT MOVE, NOW NIPPLING DOWN BOP.

01-29 3000/NU BOP/ANHY & SD/0/NU BOP, DIG OUT CMT BETWEEN 8-5/8 & 13-3/8 CSG
CENTER 8-5/8 CSG, SET SLIPS, CUT OFF CSG, NU WELL HEAD, TEST 8-5/8 PACK OFF
ASSEMBLY TO 1000# 1/2 HR OK, NU BOP, NOW PU DC'S/T-81,901 I-144,281
01-30 3224/D LM & CHERT/224/TEST CSG 2000# 1/2 HR OK, DRILL PLUG & CMT/T-81,901

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Accounting Acct. II DATE 1-31-83
Original Signed By
Leslie A. Clements
APPROVED BY _____ TITLE Supervisor District II DATE FEB 03 1983

CONDITIONS OF APPROVAL, IF ANY: