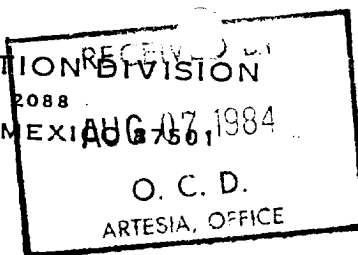


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
943239

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Company	8. Farm or Lease Name New Mexico "O" State Co
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 1
4. Location of well UNIT LETTER G 1980 North 1980 FEET FROM THE LINE AND FEET FROM East 12 19-S 28-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Palmillo Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3381.7' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER plugback to Wolfcamp and test ☒

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POH W/RODS & PMP. INSTALL BOP. CIRC HOLE W/TREATED BRINE. POH W/2-7/8 TBG.
2. SET RBP ON WL @ 9570. PLUG BACK W/SD, ACROSS PERFS 9534-46, TO 9520'± W/WL DUMP BAILER.
3. PERF SET VI WOLFCAMP 9468-76 & 9479-87 W/2 JSPF, TOTAL 34 HOLES, W/4" CG, 23 GC, .43 EH BY SCHLUM CN-LD LCG DATED 3/17/83. (EQUALS 9462-70 & 9473-81 BY PENGU GR-CCL DATED 3/27/83.)
4. RIH W/RBP & RDG PKR ON 2-7/8 N-80 WS. SET RBP @ 9505'±. TEST TO 2000 PSI. SHOT 1 SK SD ON TOP OF RBP.
5. SPOT 2 BBLS 15% NEHCL FROM 9487-9403. RAISE PKR TO 9375'±. REV CLN W/10 BBLS TREATED BRINE DWN CSG. SET PKR W/20,000#. NU WELLHEAD. TRAP 3000 PSI ON ANNULUS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Associate Acct.

DATE 8-6-84

APPROVED BY Original Signed By
Leslie A. Clements
CONDITIONS OF APPROVAL, IF ANY: Supervisor District II

DATE **AUG 14 1984**