

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

SEP -9 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
943239	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator		7. Unit Agreement Name	
Sun Exploration & Production Co. ✓			
3. Address of Operator		8. Farm or Lease Name	
P. O. Box 1861, Midland, TX 79702		New Mexico "0" State Comm.	
4. Location of Well		9. Well No.	
UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or Wildcat	
THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19-S</u> RANGE <u>28-E</u> N.M.P.M.		West Palmillo wolfcamp	

15. Elevation (Show whether DF, RT, GR, etc.)
3381.7 GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU. POH w/rods and pump. ND WH. NU BOP. Rlse TAC and POH w/2-3/8" prod. tbg. Pull slowly when T.S. is from 3000' to 2700', TAC & pumping setup do not have bevelled collars.
- RIH w/5½' RDG pkr and SN on 2-7/8" PH-6 Hydril IJ WS to + 9325. Drop SV and hydrotest tbg. to 6000 psi. Fish SV. Set pkr and load backside w/2% KCL wtr trap 1500 psi CP.
- Howco frac Wolfcamp perfs 9468-9487 w/43,000 gals Purge1-40 and 86,000 lbs 20-40 SD in one stage at 12 BPM. Max surf treating press 5000 psi.
- Flow/swab back L&AW for evaluation. Rlse pkr. Tag fill. POH. CO to PBTD as necessary.
- RIH w/production set-up as before (perf nipple 45' above top perf). ND BOP. NU WH. RIH w/1.25" pump on 86 rod string as before. Space out as needed.
- POP at 1.25" X 168 X 8 and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Associate Accountant DATE 9-4-85

Original Signed By

Les A. Clements

Supervisor District 11

SEP 10 1985

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: