Submit 3 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. E::x, 1980, Hobbs, NM 88240		nergy, M	State of linerals and N	New Mexic Iatural Resou	o Irces Depart	t	RECEIVED	Revised 1-1-89	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	VATION DIVISION Box 2088 Mexico 87504-2088			OCT 31 '9	CI				
L. Operator	REQ	UEST FO	NSPORT C	ABLE AND	AUTHOR ATURAL C	ias	C D. Artesia, offi	ce Op	
BASS ENTERPR		DUCTION	<u>CO.</u>			Well	API No. -015-24355	5	
P.O. BOX 276 Reason(s) for Filing (Check proper box New Well	0, MIDLAN w)				her (Please exp	lain)			
Recompletion Change in Operator If change of operator give name	Oil Casinghe		Fransporter of: Dry Gas	•					
ind address of previous operator							· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WEL	L AND LE		Beet No. 1					· · · · · · · · · · · · · · · · · · ·	
Location	TE COMM.	1	Pool Name, Inclu PALMILLO	WOLFCAM	P, WEST		of Lease Federal or Fee	Lesse No. 943239	
Unit LetterG	······································	<u>80 </u> 1	Feet From The	NORTH Li	e and198	80 F	eet From The	AST	
			Range 28E		MPM,	EDDY		County	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE	R OF OIL	AND NATI	URAL GAS					
KOCH OIL COMPANY, A	DIVISION			Address (Gin	• address to wi	BDECVE	l copy of this form	is to be sent)	
Name of Authorized Transporter of Cas PHILLIPS 66 NATURAL	inghead Gas		r Dry Gas	Address (Gin	e address io w	ich approved	NRIDGE, TX copy of this form	is to be sent)	
Well produces oil or liquide	GAS COMP/		wp. Rge	FRANK	PHILLIPS	BLDG.,	BARTLESVI	LLE, OKLA 7	
ve location of tanks.	<u> </u>	12 11	00 1 200		y connected /	When	<i>1</i> <u>8-2-84</u>		
this production is commingled with the V. COMPLETION DATA	at from any oth	er lease or po	ol, give comming	ling order num	ber:		0-2-04		
Designate Type of Completio		Oil Well	Gas Well	Now Well	Workover	Deepen	Plug Back Sar	me Res'v Diff Res'	
•	Date Comp	I. Ready to Pr	rod.	Total Depth			P.B.T.D.	l	
levations (DF, RKB, RT, GR, etc.)	and an entering a commence				Top Oil/Gas Pay			Tubing Depth	
erforations							Depth Casing Sh)OC	
HOLE SIZE	T	UBING, CA	ASING AND	CEMENTI	IG RECOR)	<u> </u>		
	CAS	ING & TUBI	NG SIZE		DEPTH SET		SAC	VO OFMENT	
								KS CEMENT	
				1	······································			ID-3	
TEST DATA AND DEOVIE		·						ID-3 -50	
I WOLL	ST FOR A	LOWAB					Post - 11-9- chg hi	ID-3 -50 T:PER	
L WELL (Test must be after the First New Oil Run To Tank	recovery of lold	al volume of le	LE xad oil and must	be equal to or	txceed top allo	wable for this	Post - 11-9- eng hi depih or be for the	ID-3 -50 T:PER	
IL WELL (Test must be after ale First New Oil Run To Tank	EST FOR AI recovery of tota Date of Test	al volume of le	LE vad oil and muss	be equal to or the producing Methods	exceed top allow hod (Flow, pure	wable for this Y, gas lift, et	Post - 11-9- eng hi depih or be for the	ID-3 -50 T:PER	
TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank ength of Test	recovery of lold	al volume of le	LE pad oil and must	be equal to or Producing Met Casing Pressur	hod (Flow, pun	wable fo r this 17, gas lift, et	Post - 11-9- eng hi depih or be for the	ID-3 -50 T:PER	
IL WELL (Test must be after ate Firm New Oil Run To Tank	Date of Test	al volume of le	LE pad oil and must	Producing Me	hod (Flow, pun	wable for this Y, gas lift, et	Past - 11 - 9 - eng hi depih or be for fu c.)	ID-3 -50 T:PER	
LL WELL (Test must be after ate First New Oil Run To Tank ingth of Test itual Prod. During Test AS WELL	Date of Test Tubing Press	al volume of le	LE pad oil and must	Casing Pressur	hod (Flow, pun	vable for this Y, gas lift, et	Post 11 - 9 - ehg bi depih or be for fu c.) Choke Size	ID-3 -50 T:PER	
LL WELL (Test must be after ate First New Oil Run To Tank ingth of Test tual Prod. During Test AS WELL	Date of Test Tubing Press	al volume of la	LE pad oil and must	Casing Pressur	e	wable fo r this YP, gas lýt, et	Post 11 - 9 - ehg bi depih or be for fu c.) Choke Size	<u>ID-3</u> <u>50</u> <u>T'PER</u> <u>Ul 24 hours.</u>)	
LL WELL (Test must be after ate First New Oil Run To Tank ength of Test stual Prod. During Test AS WELL stual Prod. Test - MCF/D	recovery of toto Date of Test Tubing Press Oil - Bbls.	al volume of la	LE pad oil and must	Casing Pressur Water - Bbis.	e	vable for this ty, gas lift, et	Past 11 - 9 - ehg Li depth or be for fu c.) Choke Size Gas- MCF	<u>ID-3</u> <u>50</u> <u>T'PER</u> <u>Ul 24 hours.</u>)	
LL WELL (Test must be after ate First New Oil Run To Tank ength of Test cual Prod. During Test AS WELL cual Prod. Test - MCF/D sting Method (picot, back pr.) L OPERATOR CERTIFIC I hereby certify that the pulse and regul	recovery of toto Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF C	al volume of la sure sure sure (Shut-in) COMPLIA	oad oil and must	Casing Pressur Water - Bbls. Bbls. Condensu Casing Pressur	nod (Flow, pun e ute/MMCF s (Shut-in)	φ, gas lift, et	Past II - 9 - LI - 9 - LI - 9 - LI - 9 - Choke Size Choke Size Choke Size Choke Size	<u>ID-3</u> <u>-50</u> <u>T`PER</u> ull 24 hours.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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