BTATE OF NEW MEXICO	77			form C-	
NERGY AND MINERALS DEPARTMENT	OIL CONSERV	/ATIOM@DIVIS	ŞION	Revised	10-1-70
Dest minut (OH		1O X 208	RECEIVED		
PARTA PE	SANTA FE, NI	EW MEXICO 875	01	: 3	
LAND OFFICE		, mex	JN 24 1983		
TRANSPORTER DIL U	REQUEST F	OR ALLOWABLE AND	A	¥ ∵	
OPERATOR GAS	AUTHORIZATION TO TRAN		O, C. D. Yeural _a gas	₩ 	
PROPATION OFFICE				<i>9</i>	
Bel-Dyn, Inc. Pro	perties /				
Address Down 126					
P.O. Box 136, Lov	ington, N.M. 88260		ease esplain)		
New Well	Change in Transporter of:				
Recompletion Change in Ownership	Casinghead Gas Con	Gas densate			
					
Highange of ownership give name and address of previous owner					···
DESCRIPTION OF WELL AND	LEASE				
Legse Name	well No. Pool Name, Including Formation		Kind of Lease State, Federal or Fee po		0560353
Hale Federal	3 Shugart-Y Co7	Rivers GB	State, 7 cortain	Federal	Joseph
1	30 Feet From The N 1	.ine and <u>990</u>	Feet From 1	`h• <u>W</u>	· .
<u>_</u>	100	205	an t	DJ1.	County
Line of Section 1 T	mahip 198 Range	30E , N	чрм,	<u>Eddy</u>	Ceunty
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL C	GAS	ess to which annies	ed copy of this form is	to be sent?
Name of Authorized Transporter of C	or Condensate				
	CONOCO, INC. Name of Authorized Transporter of Casingheat Gas (X) or Dry Gas (4708 Andrews Highway, Odessa, Texas 79762 Address (Give address to which approved copy of this form is to be sent)		
Phillips		Phillips Building, Odessa, Texas 79762			
If well produces oil or liquids,	Unit Sec. Twp. Rqe.	is gas actually con	nected? Whe		
give location of tanks.	K 1 198 30E	Yes	eder number:	1-15-83	
If this production is commingted w	ith that from any other lease or poo			I 5	TDW Book
Designate Type of Complet	ion - (X) Gas Well	New Well Worker	ver Deepen	Plug Back Same R	estv. Diff. Rest
Dete Spedded	Date Compl. Ready to Prod.	X Total Dopth		P.B.T.D.	
1-15-83	5-23-83	3155			
Elevations (DF, RKB, RT, GR, etc.)	1	Top Oil/Gas Fray		Tubing Depth 3104	
3518 G.L. Perforations	Qn. Sd. / 7 Rivers	1.290		Depth Casing Shoe	
2590 " 26				3088	
	TUBING, CASING, A	ND CEMENTING REC		SACKS CE	MENT
HOLE SIZE	8 5/8	524	() ad to 1	Circulated	
7 7/8	5 1/2	3088		425	
		210/	Top	Omt. 1300'dn.	
	2 3/8 Tbg.	3104 after recovery of total	values of load oil o	and must be equal to as	exceed top allo
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE. The st must be able for this	depth or be for full 24 h	ours)		
Date Farst New Oil Run To Torus	Date of Test	Producing Method (Flow, pump, gas lif		
5-23-83	5-23-83 Tubing Pressure	Swab & pump		Choke Size	4 ID-2
Length of Test 8.	I uping Flesame	40		2" 105	1-83
Actual Prod. During Test	Cil-Bhie.	Water - Bble.		Gas-MCF	+ FD-2 1-83 1-83
	10	170		23 60	mp
GAS HELL				·	14
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/	MICF	Gravity of Condensa	10
	Tubing Pressure (Shut-in)	Casing Freesure (5	hot-in)	Chote Site	<u> </u>
Testing Method (pirat, back 11.)	Table of Flage And				
CERTIFICATE OF COMPLIAN	iCE			ION DIVISION	
		APPROVED_	JUN 2 9 1983	3	, 19
Division have been compled with	regulations of the Oil Conservation and that the information given	11	Outhur aduen	5	
above is true and complete to th	e best of my knowledge and belief	. DY	Supervisor Distri		
		TITLE			
	712211	This form 1	a to be filed in c	ompliance with mut	E 1104.
Bel-Dyn, Inc. Properties	DRPacy		COUNTY FOR MALE SET TORY	able for a newly deliced by a tabulation	fit tilm manages.
, -	na(we)	il teats taken on t	J'o moll to accou	TRUCK WITH HOCK I	* * *
DR Bell (T	ule)	illa wan no wida	i recomplated we	it be filled out comp lie.	
·	6-13-83	il.		III, was 14 for the enough other was because	enpus of norditle
and the state of t	ate)	familian 1	muer, or troowport mpa C-102 must	he flied for eath	pool in multip
		considered wells			