		State of N	ew Mexico				
ibmit 5 Copies propriate District Office ISTRICT 1	Energy, M		ural Resources Departmen	t Ki	CLEIVED	Form C-1 Revised 1 See Instri	-1-89
D. Box 1980, Hobbs, NM 88240		ONSERVA	TION DIVISION	1 .JU	L & 8 199,	} at Botton	of Page
<u>STRICT II</u> D. Drawer DD, Artesia, NM 88210		P.O. B	ox 2088 exico 87504-2088		C. (. D.		
STRICT III 00 Rio Brazos Rd., Aztec, NM 87410			BLE AND AUTHORIZ		هاي سفيك ريديد م		
			AND NATURAL GAS				
perator				Well A	PI No.		
GENERAL NEW MEX	ICO, INC.				015243930	00	
Box 3225, Carls	bad, New Mexic	0 88220					
eascm(x) for Filing (Check proper box)		Transporter of:	Other (Please explain	l)			
ecompletion	ľ,	Dry Gas		1.1	1002		
hange in Operator	Casingheed Gas	Condensate	Effective	July 1	, 1993		
hange of operator give name I address of previous operator	.Jack Plemons,	<u>, 8216 Chic</u>	ago, Lubbock, Tex	as 79 47	4		
DESCRIPTION OF WELL	AND LEASE	Pool Name, Includi	Rematica Kind c		Lesse Fed Lesse No.		
McFadden Feder	al 5Y	Shugart-Y	ates-SR-Queen-GB	State, F	ederal or Fee	LC 02	9353A
ncation A	. 990	Feet Prom The	North Line and 360	. Fee	t From The	<u>East</u>	Lin
Unit Letter	i				ddy		County
Section Towns	hip 195	Range 31E	, NMPM,				
. DESIGNATION OF TRA			RAL GAS Address (Give address to which	h approved	ory of this form	a is to be ser	u)
ame of Authorized Transporter of Oil Pride Pipeline C			Box 2436, Abile				·
me of Authorized Transporter of Casi		or Dry Ges	Address (Give address to which	h approved	copy of this form	e is to be ser	4)
None				When		<u>,</u>	
well produces oil or liquids, re location of tanks.	Unit Sec.	Twp. Rgs. 105 31E	Is gas actually connected?		r		
his production is commingled with the	at from any other lease or (the second s					
. COMPLETION DATA	Oil Well		New Well Workover	Deepen	Plug Back St	ume Res'v	Diff Res'v
Designate Type of Completion ate Spudded	n - (X) Dute Compl. Ready to	Prod.	Total Depth		P.B.T.D.		ł
levations (DF, RKB, RT, GR, etc.)	(B. RT. GR. etc.) Name of Producing Formation		Top Oil/Ges Pay		Tubing Depth		
					Depth Casing Shoe		
erforations							
	TIDDIO	GLODIG AND	CORNERATING DECODE				
HOLE SIZE			CEMENTING RECORD	<u> </u>	CA.		INT
and the second se	CASING & TU		DEPTH SET	·	SA Pa	CKS CEME	- 3
,'				,	Po	CKS CEME TID - 20-9	-3
and the second se					8	TIO	-3
		JBING SIZE			8	1 10	-3
TEST DATA AND BEOLU		JBING SIZE	DEPTH SET	vable for this	depth or be for	1 ID - 20-9 2 m	-3 3
TEST DATA AND REQUI		JBING SIZE		vable for this	depth or be for	1 ID - 20-9 2 m	-3 3
TFST DATA AND REQUI IL WELL (Test must be after ate First New Oil Run To Tank	CASING & TU CASING & TU EST FOR ALLOWA r recovery of total volume	JBING SIZE	DEPTH SET	vable for this	depth or be for	1 ID - 20-9 2 m	-3 3
. TEST DATA AND REQUI IL WELL (Test must be after ate First New Oil Run To Tank ength of Test	CASING & TU CASING & TU EST FOR ALLOW/ r recovery of total volume Date of Test	JBING SIZE	DEPTH SET	vable for this	depth or be for	1 ID - 20-9 2 m	-3 3
. TEST DATA AND REQUI IL WELL (Test must be after ate First New Oil Run To Tank ength of Test	CASING & TU EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure	JBING SIZE	DEPTH SET	vable for this	depth or be for (c.)	1 ID - 20-9 2 m	-3 3
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
 All sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.