DISTRIBUTION SANTA FE	,	CONSERVATION CO. SSION	Form C-104	
FILE VV		FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL C	RECEIVED LY	
TRANSPORTER OIL			1	
OPELATOR GAS	-		NOV 17 1983	
PROFATION OFFICE  Operator			O. C. D.	
Jack Plemons /			ARTESIA, OFFICE	
Address  P.O. Roy 385 Art	tesia, New Mexico 88210			
Reason(s) for Illing (Check proper bo	x.)	Other (Please explain)		
New We!I	Change in Transporter of:  Cil Dry Ga	s [		
Change in Ownership	Casinghead Gas Conder	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name MaRaddon Radomal	Well No. Pool Name, Including F		l or Fee	
McFadden Federal	5Y Shugart-/-	1 2 6	Fed. 1.C 029353A	
Unit Letter # : 990	Feet From The North Lin	e and 360 Feet From 1	The <u>East</u>	
Line of Section 3 To	ownship 19S Range	31E , NMPM,	Eddy County	
DESIGNATION OF TRANSPOR	PTED OF OU AND NATURAL GA	\$		
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)	
Navajo Pipeline/(	Company asinghead Gas ( ) or Dry Gas ( )	Box 159, Artesia, New Address (Give address to which approx	Mexico 88210 ved copy of this form is to be sent)	
None				
If well produces oil or liquids, give location of lanks.	Unit Sec. Twp. Rge.	No No	en	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	con - (X)   Cil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
1-21-82	10-25-83	3950 '	Tubing Depth	
Elevations (DF, RAB, RT, GR, etc.,	Shugart	3460	3800	
36/3 66 Perforations 1 hole per foot,	3460,61,3702,3802,03,04,		Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
6"	4 1/2"	3950	250	
	2"	3800	1	
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil ( pth or be for full 24 hours)	سنبر سال ا	
OII, WFI I. Date First New Cil Bun To Tanks	Date of Test	Producing Mothod (Flow, pump, gas lif	(i, ecc.) Post 2 83H	
10-25-83 Length of Test	10-24-83	Pump Casing Pressure	Choke Size	
24 hrs.		112	Gas • MCF	
Actual Fred, During Test 10	Cil-Bbis.	Water-Bbls. None	None	
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Cosing Freesure (Shut-in)	Choke Size	
Tretting Method (pitot, back pr.)	. upind biseams ( Punt-In )			
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA NOV 281	TION COMMISSION 1	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, 19, 19, Original Signed By		
Commission have been complied with and that the information given at over in true and complete to the beat of my knowledge and belief.		BY Leslie A. Cleme	BY Lestie A. Clements	
		TITLE Supervisor Distric		
		This form is to be filed in c	compliance with RULE 1104.	
- 12 17 (Sign	nature)	If this is a request for sllow well, this form must be accompa- tesis taken on the well in accor	vable for a newly drilled or despendented by a tabulation of the deviation dence with NULE 111.	
Agent		All sections of this form mu	at be filled out completely for allow-	
11-17-83	ii(le)	able on new and recompleted we	riss. First and VI for changes of owner.	
and the second of the second o	Jule)	well name or number, or transport	the filed for each pool in multiply	
		Separate Forms C-104 must completed wells.	Che man tot each knot in manakel	