nit 5 Copies
propriate District Office
STRICT I
). Box 1980, Hobbs, NM 88240

STRICT II
). Drawer DD, Artesia, NM 88210

STRICT III
00 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, nerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
JAN 22 '90
O. C. D.
ARTESIA, OFFICE

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator
Jack Phemons

Well API No.

ddress
8216 Chicago Ave, Lubbock Texas 79474

ason(s) for Filing (Check proper box)
w Well [ ]
completion [ ]
ange in Operator [ ]
Other (Please explain)

Change in Transporter of:
Oil [X] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

hange of operator give name
address of previous operator

DESCRIPTION OF WELL AND LEASE

ase Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
McFadden Fed	5Y	Shugart (Y-SR-Q-G)	Federal	LC029353A

cation
Unit Letter A : 990 Feet From The North Line and 360 Feet From The East Line

Section 3 Township 19S Range 31E NMPM, Eddy County

. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

ime of Authorized Transporter of Oil or Condensate [X]	Address (Give address to which approved copy of this form is to be sent)
Pride Pipeline Company	P.O. Box 2436 Abilene, Texas 79604
ime of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)

well produces oil or liquids, e location of tanks.	Unit	Sec.	Twp	Rge	Is gas actually connected?	When ?
	A	3	19S	31E	No	

his production is commingled with that from any other lease or pool, give commingling order number:

. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

ite Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth
rforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

L WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

ite First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size Posted ID-3 1-26-90
tual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF Chg LT. MRC

AS WELL

tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Glen Phemons - Agent
Printed Name Title

1-22-90 806-866-4047
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 25 1990

By ORIGINAL SIGNED BY MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled [illegible]