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STATE OF NEW MEXICO URGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA FE FILE U.S.U.S. LAND OFFICE TRANSPORTER OFERATOR Cyerolot Exxon Corporation	OIL CONSERVA P. O. 803 SANTA FE, NEW REQUEST FOR AUTHORIZATION TO TRANSP	TION DIVISION x 2088 MEXICO 87501 ALLOWABLE	RECEIVED BY C-10 Revised 10-1-78 OCT 25 1983 O. C. D. ARTESIA, OFFICE				
Address P.O. Box 1600; Midland, Resson(s) for filing (Check proper box New Well XX Recompletion Change in Ownership	Texas 79702 Change in Transporter of: Oil Dry Gar Casingheod Gas Conden	•  FLARED AG UNLESS AN	ER <u>1-2-84</u> EXCEPTION TO Rule 306.				
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND Lease Name New Mexico DC State Location Unit LetterI : 178	2 Wildcat (Quee)	(State.)					
Line of Section 18 To	waship 195 Range	29E , NMPM,	Eddy County				
Name of Authorized Transporter of Cl Permian Corporation Name of Authorized Transporter of Ca		P.O. Box 1183: Housto	proved copy of this form is to be sent) on, Texas 77001 proved copy of this form is to be sent) When				
If well produces oil or liquids, give location of tanks.	I 18 195 29E	Flare					
If this production is commingled wi '. COMPLETION DATA	ith that from any other lease or pool,		Plue Bace Same Hesty, Diff. Res				
Designate Type of Completi	on - (X) XX	New Well Workover Deepen	Plug Back Same Hesty, Diff. Reso				
Date Spudded	Date Compl. Ready to Prod.	Total Depth 4419	P.B.T.D.				
1-29-83 Elevations (DF, RKB, RT, GR, etc.)	4-6-83	Top Oll/Gas Pay	Tubing Depth				
DF-3370'; GL-3359',	Bone Springs Judn	1956	2503' Depth Casing Shoe				
1956 - 2468							
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT				
HOLE SIZE	13 3/8	612	500				
17 1/2	8 5/8	1586	600				
7 7/8	5 1/2	4407	795				
	2 7/8	2503	oil and must be equal to or exceed top allo				
'. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	pth or be for full 24 hours)	10-2				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiow, pump, ga	fist II 3				
4-6-83	10-1-83	Casing Pressure	choxo Sizo 11-13 Choxo Sizo 11-4-13				
Length of Test	· · · ·	· · · · · · · · · · · · · · · · · · ·	herrit				
24 hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
	21	126					
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Actual Frod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size				
Teeting Method (piror, back pr.)	Tubing Freeswe (Bbut-12)						
CERTIFICATE OF COMPLIAN	ICE		ATION DIVISION				
		APPROVED 0CT 3 1 1983					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 7		Driginal Signed By BYLestie A: Clements TITLE Supervisor.District II					
				$\gamma$ $II$		I This form The to be fulled	In compliance with nute first
				haril	slima	11 .	the set of the second of the s
filler of her ister	noture;	well, this form must be acco	cordance with AULK 111.				
Unit Head	V	tit accilons of this form	a must be filled out completely for and				
(?	(rla)	able on new and recompleted					
October 24, 1983		II					
		Separate Forms C-104 minutes a sullar	must be filed for each pool in multi-				