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		· …					
STATE OF NEW MEXICO INERGY AND MINERALS DEPARTMENT		· · · · · ·	RECEIVED OF TISA				
NENGT AND MINEHALS DEPARTMENT		ATION DIVISION	MECEWELkerised 10-				
OIST RIBUT ION							
		IOX 2088	NOV 09 1983				
FILE	SANTA FE, NE	EW MEXICO 87501					
U.S.G.S.			O, C. D.				
LANG OFFICE	REQUEST F	OR ALLOWABLE	ARTESIA, OFFICE				
TRANSPONTER GAS		AND					
OPERATOR	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS					
Courses			· · · · · · · · · · · · · · · · · · ·				
	0.01-1						
EXXON COR	PORATIONV						
Addres							
BOX (600, N	MIDLANDTEXAS	79.702					
		Other (Please explain)					
	Change in Transporter of:						
Recompletion							
Change in Ownership	Casinghead Gas Cond	ensate					
If change of ownership give name		Ex = 2-760	111 FIL 1-24-57				
and address of previous owner		· ·	· · · · · · · · · · · · · · · · · · ·				
L DESCRIPTION OF WELL AND	Veil No. Pool Name, Including	Formation Kind of Lev	244				
NEW MEXICO DO ST	ATE 2 WILDCAT						
	WILL CAT	THUCK N	LG-,				
T II	20 Foot From The South L		R A + -				
Unit Letter:7	20 Feet From The <u>Jolu 117</u> L.	ine and <u>lob 0</u> Feet Fran	The <u>EAST</u>				
Line of Section IR T	ownship 195 Range	70 K	r nor-				
	uversnup (7) Range	29 E , NMPM,	EDDY				
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATION C	45					
None of Authorized Transporter of O	RTER OF OIL AND NATURAL G	AS Address (Give address to which app	over copy of this form in the se				
-							
PERMIAN CORP Name of Authorized Transporter of C		Address (Give address to which app	STON TEXAST				
CONOCO INC		BOX 90 MALJAN	AR, N.M. 88264				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen '				
give location of tanks.	H 18 19 29	VES	10-6-83				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.8.T.D.				
Elevations (DF, RKB. RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
Perforctions			Depth Casing Shoe				
	TUBING, CASING, AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		<u> </u>	······································				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load all	and must be equal to or exceed to				
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)				
	Tubing Processo	Crates Brooms	Choke Size				
Longth of Test	Tubing Preseure	Casing Preseure					
Actual Prod. During Test	Oll-Bhie.	Water - Bbis.	Gas-MCF				
GAS WELL							
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shint-in)	Casing Pressure (Shut-im)	Choke Size				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION				
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED NUV I U I	983				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		mil, Williams					
above is true and complete to the							
		TITLE OIL AND GAS INSP	<u>ECTOR</u>				
\sim							
D. H. Lince (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with RULE 111.					
				<u>SR. ADMIN</u> 11.8-83	·	All sections of this form mu	st be filled out completely for
				I R P ~ (Tiu	ile)	able on new and recompleted we	118.
<u></u>		Fill out only Sections I. Il well name or number, or transport	. III, and VI for changes of				

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Separate Forma C-104 must be filed for each pool in multip completed wells.