

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2084
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

MAY 06 1983

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. Name of Operator Yates Petroleum Corporation ✓		5. State Oil & Gas Lease No. LG 1324
2. Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name 8. Farm or Lease Name Amigo WT State 9. Well No. 1 10. Field and Pool or Wildcat Und. Morrow
3. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 19S RANGE 27E NMPM.		
11. Elevation (Show whether DF, RT, GR, etc.) 3359' GR		
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 8:00 AM 5-1-83. Ran 11 joints of 13-3/8" 54.5# J-55 casing set at 360'. 1-Texas Pattern notched guide shoe set 360'. Insert float set 318'. Cemented w/150 sacks Thixolite, 5#/sack gilsonite, 1/2#/sack Permacheck. Tailed in w/330 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 3:00 AM 5-2-83. Compressive strength of cement - 1250 psi in 12 hours. PD 3:00 AM 5-2-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 4:00 PM 5-2-83. WOC 13 hours. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 5-6-83
 APPROVED BY _____ TITLE Supervisor District II DATE MAY 09 1983
 CONDITIONS OF APPROVAL, IF ANY: