

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 1324

1. TYPE OF WELL *Barifm* JUL 21 1983

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
O. C. D.
ARTESIA, OFFICE

Name of Operator
Yates Petroleum Corporation ☒

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
Amigo WT State

9. Well No.
1

10. Field or Pool or Wharf
Engel N Ranch
Atoka-Morrow

11. LETTER L LOCATED 2310 FEET FROM THE South LINE AND 660 FEET FROM West

12. County
Eddy

13. Date Spudded 5-1-83 14. Date T.D. Reached 6-6-83 15. Date Compl. (Ready to Prod.) 7-2-83 16. Elevations (DF, RKB, RT, GR, etc.) 3359' GR 17. Elev. Cashtaghead

18. Total Depth 10430' 19. Plug back T.D. 10358' 20. If Multiple Compl., How Many 21. Intervals Drilled By Rotary Tools 0-10430' Cable Tools

22. Producing Interval(s), of this completion - Top, Bottom, Name 9553-62' Atoka 23. Was Directional Survey Made No

24. Type Electric and Other Logs Run CNL/FDC; DLL 25. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	360'	17-1/2"	480	
9-5/8"	36 & 32.30#	1808'	12-1/4"	1470	
4-1/2"	11.6#	10430'	7-7/8"	990	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9515'	9515'

26. Perforation Record (Interval, size and number)		27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
28. DEPTH INTERVAL		29. AMOUNT AND KIND MATERIAL USED	
9553-62' w/18 .40" holes		w/2000 g. 15% acid + N2.	

30. PRODUCTION							
31. Date First Production		32. Production Method (Flowing, gas lift, pumping - Size and type pump)				33. Well Status (Prod. or Shut-in)	
7-2-83		Flowing				SUWIOK	
34. Date of Test	35. Hours Tested	36. Choke Size	37. Prod'n. For Test Period	38. Oil - Bbl.	39. Gas - MCF	40. Water - Bbl.	41. Gas - Oil Ratio
7-2-83	4	3/8"		-	183	-	-
42. Test Tubing Press.	43. Casing Pressure	44. Calculated 24-Hour Rate	45. Oil - Bbl.	46. Gas - MCF	47. Water - Bbl.	48. Oil Gravity - API (Corr.)	
310	PKR		-	1100	-	-	

49. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold 50. Test Witnessed By Harvey Apple

51. List of Attachments Deviation Survey - DST's

52. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Deviation Survey* TITLE Deviation Survey DATE 7-19-83