

U.S. CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	☒

AUG 12 1983

O. L. O.

SANTA FE OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.OIL ☐ GAS ☒ OTHER ☐Name of Operator
Robert N. EnfieldAddress of Operator
P.O. Box 2431, Santa Fe, New Mexico 87501

Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE, SECTION 7 TOWNSHIP 19 RANGE 27 N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Walters9. Well No.
110. Field and Pool or Wildcat
Undesignated Morrow Gas

11. Elevation (Show whether DF, RT, GR, etc.)

3274.1 GR

12. County
EddyCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐FULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐

Weekly Report

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-18-83: Put acid into formation 2800 psi went to 2 BPM pressure 3000 psi. ISIP 2600 psi, in 5 minutes 1300 psi. Swabbed and flowed. Last run FL 6000' F.S., P.F. 8000', recovered 1200' water, acid gas, natural gas, very, very, gassy. Good strong blow behind swab for 2 minutes.

6-19-83: Continuing to swab and flow.

6-20-83: Acidized Morrow "B" Sand with 10,000 cu.ft. nitrogen for pad and 4000 gallons acid. Average rate 5.4 BPM (3-1/2 BPM acid, 1.9 BPM nitrogen). Beginning pressure 6900 psi went to 7100 psi went to 7300 psi. ISIP 4600 psi, in 5 minutes 4200 psi.

After swabbing and flowing pressure stabilized at 75 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry BrooksTITLE AgentDATE 8/11/83ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCAPPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE AUG 16 1983