

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	☒

AUG 12 1983

C. C. D.
ARTISIA OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.OIL ☐ GAS ☒ OTHER ☐

Name of Operator

Robert N. Enfield

Address of Operator

P.O. Box 2431, Santa Fe, New Mexico 87501

Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE, SECTION 7 TOWNSHIP 19 RANGE 27

7. Unit Agreement Name

8. Farm or Lease Name

Walters

9. Well No.

1

10. Field and Pool or Wildcat
Undesignated Morrow Gas

11. Elevation (Show whether DF, RT, CR, etc.)

3274.1 GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐Weekly Report ☒

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25-83: Acidized Morrow "A" Sand with 4000 gallons 7-1/2% Morrow sand Acid. and 1000 scf nitrogen/bbl. Maximum treating pressure 7150 psi, average 6919 psi, maximum fluid rate 3.8 bbl's acid and 2.4 bbl's nitrogen for total of 6 BPM. ISIP 4050 psi, in 5 minutes 3850 psi, in 10 minutes 3750 psi.

6-27-83: Continued swabbing/flowing. Last run recovered 75' badly scattered fluid.

Fraced Morrow "A" sand with 37,500 gallons 5% MS Acid and 12,500 gallons liquid CO₂, 34,500# 20 mesh sand, and 10,000# West Prop. Rate on treatment 7.5 bbls acid gel and 2.5 bbls CO₂ for total 10 BPM. ISIP 4000 psi, 15 minutes 3600 psi.

Swabbed and flowed through 7-7-83 recovered gassy fluid.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sheryl L. CookTITLE AgentDATE 8/11/83ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC

APPROVED BY _____

TITLE _____

DATE AUG 16 1983

CONDITIONS OF APPROVAL, IF ANY: