

ROBERT N. ENFIELD  
WALTERS NO. 1  
EDDY COUNTY, NEW MEXICO  
COMPLETION REPORT  
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6/27/83 continued: Run No. 4 FL 4400' FS, PF 6200', recovered 1800' gas cut fluid, 5 minute blow after pulling swab.  
Run No. 5 FL 6100' FS, PF 7500', recovered 1200' gas cut fluid, 3 minute blow after swab.  
Run No. 6 FL 7000' FS, PF 8700', recovered 1100' gas cut fluid, small blow after swab.  
Run No. 7 FL 7800' FS, PF S.N., recovered 900' very gassy fluid.  
Run No. 8 FL 8300' FS, PF S.N., recovered -0-.  
Shut down 1 hour.  
Run No. 1 scattered fluid, PF S.N., recovered 500' very gassy fluid.  
Shut in 1-1/2 hours.  
Run No. 10 FL ?? PF S.N. recovered 350'.  
Caught sample, SI 1-1/2 hours.  
Run No. 11 Recovered 75' badly scattered fluid.  
Caught sample SD at 4:00 PM.

6/28/83: This AM 1175 psi, R.U. Western and Ameri gas. Install tree saver.  
Frac with 37,500 gallons 5% MS Acid and 12,500 gallons liquid CO2, 34,500# 20 mesh sand, and 10,000# West Prop. Preceded frac with 12,000 gallons acid and CO2 as pad.  
Pumped 10,000 gallons frac fluid with 1/2ppg 20-40 sand.  
Pumped 10,000 gallons frac fluid with 1 ppg 20-40 sand.  
Pumped 13,000 gallons frac fluid with 1-1/2 ppg 20-40 sand.  
Pumped 10,000 gallons frac fluid with West Prop starting at 1 ppg and ending at 2 ppg. Flushed with gelled frac fluid.  
Maximum pressure 9150 psi, minimum pressure 8800 psi, average pressure 8900 psi. Rate on treatment 7.5 bbls acid gel and 2.5 bbls CO2 for a total of 10 BPM.  
ISIP 4000 psi, in 15 minutes 3600 psi. Job complete at 10:00 AM, Well SI waiting to flow back.  
1:30 PM started flowing back pressure 300 psi on 1/2" choke.  
2:00 PM flowing 300 psi on 1/2" choke.  
2:30 PM flowing 850 psi on 1/2" choke.  
3:00 PM flowing 425 psi on 1/2" choke.  
3:30 PM flowing 310 psi on 1/2" choke.  
4:00 PM flowing 220 psi on 1/2" choke.  
5:00 PM flowing 140 psi on 1/2" choke.  
At this time had recovered 185 bbls load with some NG.