

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

SANTA RECEIVED BY  
FEB 10 1987  
O. C. D.

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR REWORK A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Robert N. Enfield	7. Unit Agreement Name
3. Address of Operator P.O. Box 2431, Santa Fe, NM 87504	8. Farm or Lease Name Walters
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM East THE LINE, SECTION 7 TOWNSHIP 19S RANGE 27E NMPM.	9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3274.1 GR	10. Field and Pool, or Wildcat Four Mile Draw-Atoka Gas
12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pull existing completion assembly and R B P.
- Run tubing open ended to appx. 9650' KB.
- Return to producing status with perforated intervals open to well bore as follows:
  - A. 9652' - 9679' KB (Morrow)
  - B. 9556' - 9605' KB (Morrow)
  - C. 9310' - 9320' KB (Atoka)
- Allocate future production equally between zones (50% Morrow & 50% Atoka).

DHC R-7380  
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert N. Enfield</u>	TITLE OPERATOR	DATE 2/9/87
APPROVED BY <u>For A. Clements</u>	TITLE SUPERVISOR, DISTRICT 11	DATE FEB 12 1987