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Appropriate District Office
DISTRICT I
F.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Asi 2 a soqu

1000 Rio Brazos Rd., Aziec, NM 874	REQUEST				AUTHORI:	ZATIÓN	& 10 17 1A			
Operator		HANSI	ONT OIL	AND NA	TURAL GA	Vol V	FI No.			
Robert N. Enfield						_30	1-015-	24	153	
Address P. O. Box 2431, S	anta Fe. NM	87504								
Reason(s) for Filing (Check proper bo		07304		Oth	ет (Please expl	(מונ				
New Well	Chan	ge in Transp				•				
Recompletion Change in Operator	Oil	☐ Dry G	_							
f change of operator give name	Casinghead Gas	Conde	nsate					·		
nd address of previous operator								*****		
I. DESCRIPTION OF WEI		 ,			· · · · · · · · · · · · · · · · · · ·					
Lease Name Walters	Well 1		Name, Includi				Lease Lease No.			
Location			row, Ea		· · ·			<u> </u>		
Unit LetterB	660	Feet F	rom The _N	orth Lin	e and198	O Fee	t From The	East	Line	
s : 7 m	10 Court		07 5							
Section / Tow	nship 19 Sout	n Range	27 Ea	SL , N	мрм,	Eddy			County	
II. DESIGNATION OF TR	ANSPORTER O	F OIL AN	ND NATU!					•		
Name of Authorized Transporter of O	Address (Give address to which approved copy of this form is to be sent)									
Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas X					P. O. Drawer 175, Artesia, NM 88210					
Enron Gas Marketing	P. O.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77251-1188								
If well produces oil or liquids, jive location of tanks.	Unit S∞. J 12	Twp. 1 198	Rgc. 5 27E	ls gas actual Yes	ly connected?	When 0	? 1/06/94			
f this production is commingled with				1	iber:		27 3 3 7 3 1			
V. COMPLETION DATA									_	
Designate Type of Complet		Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Resv	
Date Spudded	Date Compl. Re-	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	TUBING, CASING AND							T		
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT POSTER GNOV		
V. TEST DATA AND REQ										
OIL WELL (Test must be a) Date First New Oil Run To Tank	fter recovery of total vo	lume of load	1 oil and must		r exceed top all dethod (Flow, p			full 24 hou	rs.)	
pato / fice / to it can lo lank	Date of Yes					7,0	,			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
				<u> </u>						
GAS WELL Actual Prod. Test - MCF/D	11 6 cm			TONE COL	encole (MACE)		16 200-16	danser:		
Actual Proc. Test - MCP/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI ODED ATOD CEDT	ETCATE OF C	73.4701.1.4	NICE				_1			
VI. OPERATOR CERTI I hereby certify that the rules and					OIL CO	NSERV	ATION D	IVISIO	N	
Division have been complied with	and that the informati	on given abo								
is true and complete to the best of	my knowledge and be	lief.		Dat	e Approve	ed	JAN 20			
(Alm)	9,1,-	z)					_			
Signature	will			∥ By.				Lì		
Robert N. Enfield		Opera	tor			*******	RVISOR. DIS	TRICT		
Printed Name 01/17/94	c	าั Tide ∙05−988		Title	e	SUPE	T		-1-1-	
01/1//94 Date		Telephone								

taka taka panganangan taka sa banda ng karapa ng asaka sa nagaliya a kalang a 1,000 ta kalang nagang taka sa n INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.