

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY NOV 21 1983 ARTESIA, OFFICE	5g. Indicate Type of Lease	
	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Robert N. Enfield ☒

3. Address of Operator
P.O. Box 2431, Santa Fe, New Mexico 87501

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 19 RANGE 27 N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3274.1 GR

6. Field and Pool, or Wildcat
Undesignated Atoka

7. Unit Agreement Name

8. Farm or Lease Name
Walters

9. Well No.
1

10. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

---Temporarily abandoned Morrow zones (9556' - 9679' K.B.) by setting RBP at 9498' K.B.

---Perforated Atoka 9310' - 9320' K.B.

---Acidized with 200 gallons 10% acetic and 3,000 gallons 7-1/2% MS acid.

---Recovered load.

---Estimated flow rate 1,200 MCF/Day with 70 psig FTP; SITP = 3,300 psig.

---Began flow into sales line 11/14/83.

---Plan to run 4-point test into line before 11/23/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James F. Obrian TITLE Consultant DATE 11/17/83

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____ TITLE _____ DATE NOV 22 1983

CONDITIONS OF APPROVAL, IF ANY: