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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseded by C-104 and C-110
RECEIVED BY
DEC 05 1983
O. C. D.
ARTESIA, OFFICE

I. Operator
Robert N. Enfield ✓
Address
P.O. Box 2431, Santa Fe, NM 87501
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Re-completion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE R-7668 Ami Draw
Lease Name Walters Lease No. 1 Well No. Undesignated Atoka Gas Kind of Lease Fee
Location
Unit Letter B 660 Feet From The North Line and 1980 Feet From The East
Line of Section 7 Township 19 South Range 27 East, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Navajo Crude Oil Purchasing Co. P.O. Drawer 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Gas Company of New Mexico First International Bldg, Suite 1800
DALLAS, TX 75376
Is gas actually connected? Yes When 11-15-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 4/17/83 Date Compl. Ready to Prod. 11/15/83 9-18-83 Total Depth 9966' P.B.T.D. 9695' 9478'
Elevations (DF, RKB, RT, GR, etc.) 3274.1 GR Name of Producing Formation Atoka Top Oil/Gas Pay 9310' Tubing Depth 9634'
Perforations 9310', 11, 12, 13, 14, 15, 16, 17, 18, 19, and 9320' Depth Casing Shoe RBP 9498
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13-3/8" 300' 325 sx C1 C
11" 8-5/8" 2200' 650 sx Howco 1t & 200 sx C1 C
7-7/8" 4 1/2" 9966' 1100 sx C1 H
2-3/8" 9634'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Ebls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	TSTM		Unknown	
810	One hour				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
Multi Point back pressure	SITP 3300 FTP 530	Packer	22/64		

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Robert N. Enfield (Signature)
operator (Title)
12-1-83 (Date)

OIL CONSERVATION COMMISSION
DEC 16 1983
APPROVED _____, 19_____
BY _____ Original Signed By
Lester A. Clements
Supervisor District II
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.