STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

-4, (٠
DISTRIBUTION		
SANTA FE		
FILE	1	7
U.S.G.S.		
LAND OFFICE		
OPERATOR	J	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P. O. BOX 2088

2/16/87

Form C-103

SANTA FE	SANTA FE, NEW MEXICO 87501		Revised 10-1-78	
FILE			Sa. Indicate Type of Lease	
U.S.G.S.				
LAND OFFICE			State Fee X	
OPERATOR		•	5. State Oil & Gas Lease No.	
			· · · · · · · · · · · · · · · · · · ·	
SUNDR	Y NOTICES AND REPORTS ON W	ELLS		
TADILIPAR" BEU	ION FOR PERMIT -" (FORM C-101) FOR SUCH	HOPOSALS LOCKING BY		
OIL		The second second	7. Unit Agreement Name	
WELL WELL X	OTHER-	CC0 40 4007		
2. Name of Operator		LED Ya 1301	8. Farm or Lease Hame	
Robert N. Enfield	v.		Walters	
3. Address of Operator		O. C. D.	9. Well No.	
P. O. Box 2431, Santa	a Fe, M1 37504	ARTESIA, OFFICE	1	
Location of Well			10. Field and Pool, or Wildcat	
	SEO North	1000	Last Lake Corrow &	
UNIT LETTER	North	_ LINE ANDPEET PRO	4 Mile Draw-Atoka Gas	
•				
THE Fast LINE, SECTION	DN 7 TOWNSHIP 198	RAHEE 27ENMP		
	15. Elevation (Show whether Di	F, RT, GR, etc.)	12. County	
	3274.1 GR		Eddy	
16. Check	Appropriate Box To Indicate Na	ture of Notice Paper or O	ther Data	
NOTICE OF IN	TENTION TO:	SUBSEQUE	NT REPORT OF:	
		•		
PERFORM REMEDIAL WORK	PLUE AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABAHDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
		OTHER		
OTHER				
17. Describe Proposed or Completed Op	perations (Clearly state all pertinent detail	ls, and give pertinent dates, includi	ng estimated date of starting any proposed	
work) SEE RULE 1103.				
2/10/87	Moved-in and rigged-up workover e	nuinment		
2/10/0/	Tioved in and rigged up that kover en	quipinent.		
	F. M. A. S.			
	Pulled out of hole with tubing and pa	cke r .		
	Recovered R B P set at 9485' KB			
	Went in hole with tubing to appx. 96	476' VR		
	Went in note with cubing to appx. 30	570 KB.	•	
	Swabbed and restored to flowing sta	atus.		
2/15/87	Resumed production from perforation	ons as follows:		
		679' KB (6 holes)		
•		605' KB (8 holes)		
	. Atoka: 9310' - 9	320' KB (10 holes)		
10 Thereby godifu that the information	a shove is true and complete to the best of	my knowledge and belief		
4 . A Mercoy certary dist the information	in tide and complete to the past of			
PARA G				
SIGNED MUSINI MIN	Me Ones	rator	DATE2/18/87	
	/			
· /	Original Signed By	•	PED 5 4 4557	
ARREQUED BY	Mike Williams		FEB 2 4 1987	
	Oil & Gas Inspector			
COURTED OF ARROUAL IF ANY				