ENE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			RECEIVED BY 110-1-70	
1			TION DIVISION	RECEIVED	
	DILINIA VI ION	00.4	1		
		SANTA FE, NEW	MEXICO 87501	SEP 26 1983	
	V. 4. U. 4,				
	LAND OFFICE	REQUEST FOR		O. C. D.	
	TRANSPORTER		ND	ARTESIA, OFFICE	
	0.46	AUTHORIZATION TO TRANSF			
.	PROBATION OFFICE				
•	Operator				
	Exxon Corpor	ation			
		0, Midland, TX 79702			
ļ	Reason(s) for filing (Check proper box)	- )	Other (Please exp)	aint 21/ 11	···· .
- 1	<b>T</b>	Change in Transporter of:	Carnet	Tetri Allowable	
	New Well			1 Autor Plant	
i	Recompletion				
1	Change in Ownership	Casinghead Gas Conder			
	If change of ownership give name and address of previous owner				-
11.	DESCRIPTION OF WELL AND 1	LEASE			
1	Lease Name	Well No. Pool Name, Including F		Lease Lease N	
	New Mexico "DJ" State	Undesignated		Foderal or Fas	<b></b> .
	New Mexico "DJ" State		Bone Spring		
	G 198	OFeel From TheNorthLin	1080	et From TheEast	
	Unit Letter;	rectrion the Cm	·		
	30 Tan	mahip 195 Range	29Е , ММРМ,	Eddy Count	Y
	Line of Section JU Tom				
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		_
· <b>· ·</b> ,	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	Cr Condensate	Address (Give address to wh	ich approved copy of this form is to be sent)	
	Permian Corporation		P.O. Box 1183, Hou	iston, TX 77001	
	Name of Authorized Transporter of Cas	inchead Gas or Dry Gas	Address (Give address to wh	ich approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas				
		Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil or liquids,				
	give location of tanks.	<u></u>	<u> </u>		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order num	:ber:	
	COMPLETION DATA	Cit Well Gas Well		eepen Plug Back Same hesty, Dill. Re	5
ļ	Di Trací Camalatio		New nett Horicover D		
	Designate Type of Completio			P.B.T.D.	
	Date Spuded	Date Compl. Reaay to Prod.	Total Depth		
		Diversit Get	4540		
	5/12/83	Plugged 6-6 5-24-83		Surface	-
		Yame of Producing Formation	Top Oll/Gas Pay	Tubing Depth	-
	5/12/83 Elevations (DF, RKB, RT, GR, etc., 3308' GR			Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc., 3308' GR				
	Elevations (DF, RKB, RT, GR, etc.,			Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc., 3308' GR	Mame of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc., 3308 GR Perforations	TUBING, CASING, AND		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc., 3308 GR Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	Tubing Depth Depth Casing Shoe	
	Elevations (DF, RKB, RT, GR, etc., 3308 GR Perforations HOLE SIZE 17 1/2	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8	CEMENTING RECCRD DEPTH SET 320	Tubing Depth Depth Casing Shoe SACKS CEMENT	
	Elevations (DF, RKB, RT, GR, etc., 3308 GR Perforations HOLE SIZE 17 1/2 1 F	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8	CEMENTING RECCRD DEPTH SET 320 2949	Tubing Depth Depth Casing Shoe SACKS CEMENT 310	
	Elevations (DF, RKB, RT, GR, etc., 3308 GR Perforations HOLE SIZE 17 1/2	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8	CEMENTING RECCRD DEPTH SET 320	Tubing Depth Depth Casing Shoe SACKS CEMENT 310 1425	
	Elevations (DF, RKB, RT, GR, etc., 3308' GR Perforations HOLE SIZE 17 1/2 1 P 7 7/8	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2	Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET 320 2949 4535	Tubing Depth       Depth Casing Shoe       SACKS CEMENT       310       1425       700	
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