

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1199

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFTY REGR. ☐
2. Name of Operator
Exxon Corporation
3. Address of Operator
P.O. Box 1600, Midland, TX 79702
4. Location of Well
-915-683-0101
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East
15. Date Spudded 5/12/83
16. Date T.D. Reached 5/24/83
17. Date Compl. (Ready to Prod.) P & A
18. Elevations (DF, RKB, RT, GR, etc.) 3308' GR
19. Elev. Casinghead
20. Total Depth 4540
21. Plug Back T.D. Surface
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-4540
24. Producing Interval(s), of this completion - Top, Bottom, Name
Plugged and Abandoned
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
DLL; EPT; CN & LDT; Sidewall Cores; Dipmeter
27. Was Well Cored
No

12. County
Eddy

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DLL; EPT; CN & LDT; Sidewall Cores; Dipmeter
27. Was Well Cored
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	320	17 1/2	310 sx CLC	
8-5/8	24.32	2949	11	1425 sx CLC	
5-1/2	14	4535	7 7/8	700 sx CLC	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4409-80 w/25 shots	3162-3190 w/29 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4180-4282 w/32 shots	1340-1370 w/61 shots	4409-4480	Frted w/2500 gal 15% HCl
4076-4140 w/33 shots		4350	CIBP w/35' cmt. on top
3892-3970 w/24 shots		4180-4282	Acidz w/1600 gals 15% HCl
3382-3392 w/11 shots			Sqz w/50 sx CLC

33. PRODUCTION
Date First Production 6/7/83
Production Method (Flowing, gas lift, pumping - Size and type pump) No test
Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
This well produced 36 barrels before being plugged. There are 13 barrels on hand that need to be moved. There is also 119 bbls of diesel used as load oil.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Melba Knippling TITLE UNIT HEAD DATE 9-29-83

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Giletsa	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Elinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

No. 1, from _____	to _____	No. 4, from _____	to _____
No. 2, from _____	to _____	No. 5, from _____	to _____
No. 3, from _____	to _____	No. 6, from _____	to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	lect. _____
No. 2, from _____	to _____	lect. _____
No. 3, from _____	to _____	lect. _____
No. 4, from _____	to _____	lect. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Dolomite, anhydrite				
320	1218	1218	Dolomite, anhydrite, shale				
1218	1913	1913	Dolomite, anhydrite, sand				
1913	2551	2551	Dolomite, sand				
2551	2950	2950	Dolomite, anhydrite				
2950	3293	3293	Sand				
3293	4543	4543	Sandstone, shale				