

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-1-78

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
AUG 25 1983
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
6017

7. Unit Agreement Name

8. Farm or Lease Name
State B

9. Well No.
4

10. Field and Pool, or Wildcat
Shugart-Y-SR-Q-G

12. County
Eddy

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
WESTALL & MASK

3. Address of Operator
BOX 234 LOCO HILLS, N. MEX. 88255

4. Location of Well
UNIT LETTER E LOCATED 2310 FEET FROM THE N LINE AND 330 FEET FROM

THE W LINE OF SEC. 2 TWP. 19 RGE. 31 NMPM

15. Date Spudded 7-5-83 16. Date T.D. Reached 7-14-83 17. Date Compl. (Ready to Prod.) 8-5-83 18. Elevations (DF, RKB, RT, GR, etc.) 3614.3 GR 19. Elev. Casinghead GR

20. Total Depth 42,00 21. Plug Back T.D. none 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools + Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3804 to 3896 Grayburg 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Nutron & cement log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	650	11 1/4	400	none
4 1/2	9.5	42,00	7 7/8	970	"

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3825	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
17 holes 3804 to 3896

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3804 to 3896	500-15% acid
	40,000 gel water
	50,000# 20-40 sand

33. PRODUCTION

Date First Production 8-5-83 Production Method (Flowing, gas lift, pumping - Size and type pump) pump Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-5-83	12	none		50	50,000	10	1,000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
15#	15#		50	50,000	10	35

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold through existing line Test Witnessed By G.R. Westall

35. List of Attachments
pumping

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Carol R. Westall* TITLE Co-owner

DATE 8-23-83