

Resubmitted to OCD  
(Artesia). This C-129  
submitted previously to  
OCD (Hobbs) 3-25-86.

Any questions, please call  
Lupe DeLeon 393-7191.

## APPLICATION FOR EXCEPTION TO FLARE RULE 306

MAY 23 1986

O. C. D.

ALBUQUERQUE, NEW MEXICO

NFO Permit No. \_\_\_\_\_

(Commission Use Only)

- A. Applicant, Texaco Producing Inc.,  
whose address is P. O. Box 728, Hobbs, New Mexico 88240,  
hereby requests an exception to Rule 306 for 180 days or until  
September 24, 1986, for the following described tank battery (or LACT):  
Name of Lease "DD" Federal 24 Name of Pool Dagger Draw, North  
Location of Battery: Unit Letter P Section 24 Township 19-S Range 24-E  
Number of wells producing into battery 1
- B. Based upon oil production of 196 barrels per day, the estimated (\*) volume  
of gas to be flared is 1,500 MCF; Value \$ 2400.00 per day.
- C. Name and location of the nearest gas gathering facility:  
Transwestern, located approximately 1/2 mile southeast.
- D. Distance 1/2 mile Estimated cost of connection \$ 150,000
- E. This exception is requested for the following reasons:  
Well was completed during October, 1983, and has been shut-in since then.  
1.) To protect correlative rights while waiting on a gas sales contract and connection.  
2.) To prevent undue hardship.
- F. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. B. Loh

(Signature)

District Operations Manager

(Title)

March 24, 1986

(Date)

Approved Until \_\_\_\_\_

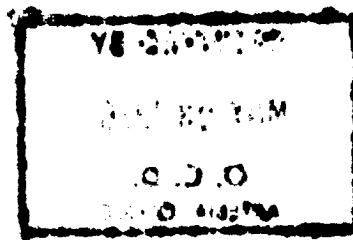
New Mexico Oil Conservation Commission

By \_\_\_\_\_

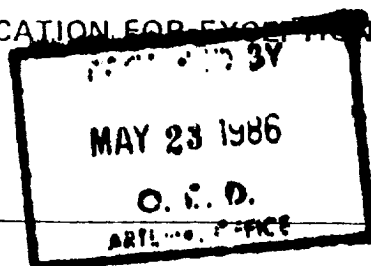
Title \_\_\_\_\_

Date \_\_\_\_\_

\*Gas-Oil ratio test may be required to verify estimated gas volume.



## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306



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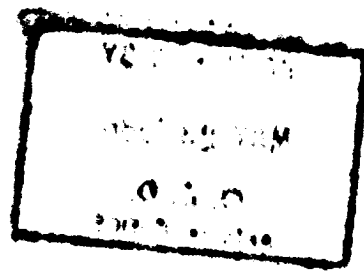
New Mexico Oil Conservation Commission

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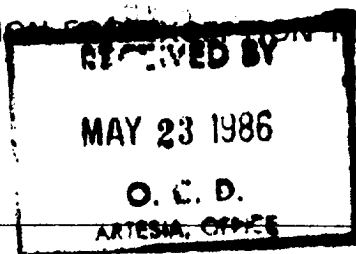
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