Resubmitted to OCD (artesia). Mis C-129 submitted previously to OCD (Hobbe) 3-25-86 Any questions, please call Lupe DeLeon 393-7191.

, i a i i Ele	NEW MEXICO OIL CONSERVATIO	N COMMISSION Form C-129 9-1-72		
	APPLICATION ON THE PLOT	-FLARE RULE 306		
	MAY 23 1986	NFO Permit No(Commission Use Only)		
	O. C. D.			
Α.	Applicant, Texaco Producing Inc.			
	whose address is P. O. Box 728, Hobbs, New Mexico 88240			
	hereby requests an exception to Rule 306 forl80days or until			
	September 24			
	Name of Lease "DD" Federal 24/ Name of Pool Dagger Draw, North			
	ownship <u>19-S</u> Range <u>24-E</u>			
	Number of wells producing into battery1			
В.	Based upon oil production of <u>196</u> barrels per day, the estimated (*) volume			
	of gas to be flared is <u>1,500</u> MCF; Value <u>\$ 2400.00</u> per day.			
C.	. Name and location of the nearest gas gathering facility:			
	Transwestern, located approximately 1/2 mile southeast.			
D.	Distance 1/2 mileEstimated cost of connection\$ 150,000			
Ε.	E. This exception is requested for the following reasons:			
	Well was completed during October, 1983, and has been shut-in since then.			
	 To protect correlative rights while waiting on a gas sales contract and connection. 			
	2.) To prevent undue hardship.			
F.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Approved Until		
	W.B. hh	New Mexico Oil Conservation Commission		
	(Signatur e)	Ву		
	District Operations Manager (Tive)	Title		
	<u>March 24, 1986</u> (Date)	Date		

*Gas-Oil ratio test may be required to verify estimated gas volume.

.

AND BY YOM	1
0, C. 9 . Aff seit 0 180	

NEW MEXICO OIL CONSERVATION COMMISSION				
	APPLICATION FOR EXCELENT TO N	·		
	MAY 23 1986	NFO Permit No (Commission Use Only)		
	O. I. D.			
•	Texaco Producing Inc			
Α.	, New Mexico 88240			
	hereby requests an exception to Rule 306 for1	80days or until		
	September 24, 19 86, for the following described tank battery (or LACT): Name of Lease Federal 24 Name of Pool Dagger Draw, North			
	Location of Battery: Unit Letter <u>P</u> Section <u>24</u> Township <u>19-S</u> Range <u>24-E</u> Number of wells producing into battery <u>1</u>			
В.	Based upon oil production of196barrels per day, the estimated (*) volume			
	of gas to be flared is MCF; Value \$	2400.00 per day.		
С.	Name and location of the nearest gas gathering facility:			
	Transwestern, located approximately 1/2 mile southeast.			
D.	Distance 1/2 mile Estimated cost of connection \$ 150,000			
E.	 E. This exception is requested for the following reasons: Well was completed during October, 1983, and has been shut-i since then. 1.) To protect correlative rights while waiting on a gas sales contract and connection. 			
F.	t hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Approved Until		
	W.B. hh (Signature)	New Mexico Oil Conservation Commission By		
	District Operations Manager_ (Title)	Title		
	<u>March 24, 1986</u> (Date) .	Date		

*Gas-Oil ratio test may be required to verify estimated gas volume.



Constant Co Colos Ele	NEW MEXICO OIL CONSERVATION	N COMMISSION Form C-129 9-1-72			
	APPLICATION CONTRACTOR N	O-FLARE RULE 306			
	MAY 23 1986	NFO Permit No			
	O. C. D.	(Commission Use Orily)			
	Texaco Broducing Inc				
А.	A. Applicant, <u>Texaco Producing Inc.</u> whose address is <u>P. O. Box 728, Hobbs, New Mexico 88240</u> hereby requests an exception to Rule 306 for <u>180</u> days or until September 24				
	September 24 , 19 86, for the following described tank battery (or LACT):				
	Name of Lease "DD" Federal 24 Name of Pool Dagger Draw, North				
	Location of Battery: Unit Letter P Section 24 Township 19-S Range 24-E				
	Number of wells producing into battery1				
8.	Based upon oil production ofbarr				
	of gas to be flared is <u>1,500</u> MCF; Value <u>\$2400.00</u> per day.				
С.	Name and location of the nearest gas gathering facility: Transwestern, located approximately 1/2 mile southeast.				
D.	Distance 1/2 mile Estimated cost of connection \$ 150,000				
E.	E. This exception is requested for the following reasons:				
	Well was completed during October, 1983, and has been shut-i since then.				
	 To protect correlative rights while waiting on a gas sales contract and connection. 				
	2.) To prevent undue hardship.				
F.	t hereby certify that the rules and regulations of the Olf Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Approved Until			
		New Mexico Oil Conservation Commission			
	W.B. hh (Signature)	Ву			
	District Operations Manager (Title)	Title			
	March 24, 1986	Date			

*Gas-Oil ratio test may be required to verify estimated gas volume.

NE DEVICED BY Sec. 5 (**5** - AM 0. 61. (7) 175540, (76657)

•