oraw (May 1963) Artesia, M	88210	UNITE DEPARTMENT -GEOLOG	ED STATES OF THE II	1 - NTERI		ctions on ide)	1 - Fi 1-Laura Form approved Budget Bureau 5. LEASE DESIGNATION . POR 02 - 09 1 6. IF INDIAN, ALLOTTEE	No. 42-R1425.	
APPLICA	TION F	FOR PERMIT TO	<u>o drill, c</u>	DEEPEN	<u>n, or ringie</u>	A1983	0. IF INDIAN, ADDOTTER	OR TRIBE NAME	
1a. TYPE OF WORK	DRILL		DEEPEN		PLUOB	сЮ⊡	7. UNIT AGREEMENT NA	ME	
b. TYPE OF WELL OIL	GAS			SINC		OFFICE	8. FARM OR LEASE NAM	1 E .	
	OIL GAS OTHER ZONE ZONE 2. NAME OF OPERATOR 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						DD Federal 24		
						11 III	9. WELL NO.		
	Getty Oil Company						1		
POF	P.O. Box 730 Hobbs, NM 88240							10. FIELD AND FOOL, OR WILDCAT	
4. LOCATION OF W	ELL (Repor	t location clearly and i	n accordance wit	h any Sta	te neautivemen . 198	3 x	Undesignate	d.	
At suitace		990' FSL & 66				, ρ [^]	11. SEC., T., B., M., OR B AND SURVEY OR AR		
At proposed prod. zone Dil & GAS						1.1	AND SCRUEI OR AR	<u>ь</u> д	
At proposed p				,	Sec. 24, Tl	95, R-24			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST				T OFFICE*	ROSWELL, NEW M	EXICU	12. COUNTY OR PARISH	13. STATE	
4.5 m:	iles so	utheast to Sev	ven Rivers	, NM			Eddy	NM	
15. DISTANCE FRO	M PROPOSED				OF ACRES IN LEASE	17. NO. C	17. NO. OF ACRES ASSIGNED TO THIS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660'			50'		160		160		
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. ROTA		RY OR CABLE TOOLS	······································			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE			7950		Rotary				
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					······································	·····	22. APPROX. DATE WO	RK WILL START*	
		357	7.4' F.L.				2nd Otr.	1983	
23. PROPOSED CASING AND CEMENTING PROGRAM									
SIZE OF HO	LE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH		QUANTITY OF CEMEN	T	
26"		20"	94		40'	Re	Ready Mix CIRCULATE		
17 1/	2"	13 3/8"	48		375'	37	375 sxs. CIRCULATE		
12 1/		9 5/8"	, 32.2		1200'	27	27 sxs. CROUMATS		
		20 & 2	& 23 7950'		1 55	50 sxs.			
•									

- The subject well will be drilled from surface to 7500' with fresh water. From 7500' to 7950' a polymer base mud will be used to condition the hole for logging and running of casing.
- 2. The pump and plug method will be used in cementing all strings of casing. The 13 3/8" and 9 5/8" will be cemented to surface and the 7" will be cemented to 900' or approximately 300' inside the 9 5/8" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	BIGNED Dale R. Crockett	TITLE _	Area Superintednent	DATE May 20, 1983
· j	(This space for Federal or State office use) PERMIT NO	TITLE _	APPROVAL DATE	DATE 6/15/83

*See Instructions On Reverse Side