

Form 9-331
Dec. 1973DRAWER DD
ARTESIA, NM 88210
COMMISSIONForm Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. P, 990 FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drlg☐
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(X)

5. LEASE
NM-56220

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
D.D. Federal 24

RECEIVED BY

8. FARM OR LEASE NAME

SEP 12 1983

9. WELL NO.

1

O. C. D.

10. FIELD OR WILDCAT NAME

Undesignated N. Dagger Draw

ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-19S, R-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3577.4 F. L. 222 SEP 11 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/11/83 8 1/2" hole @ 1200'. Ran 30 jts 9 5/8", 36#, K-55, 8rd, ST&C csg @ 1200'. FC @ 1154'. Hall. cemented w/ 1000 gals flo-chek, 100 sxs class "C" thixset, 1/4# flocele / sx, 2% CaCl, 300 sxs Hall. lite "C", 12# gilsonite, 1/3# flocel. 2% CaCl, 100 sxs class "C", 2% CaCl. Plug down 10:00 A.M. WOC 6 hours. Ran 1" to 320' pump 100 sxs class "C" neat, circ 10 sxs.

8/29/83 TD 7950'.

8/31/83 Release rig @ 12:00 midnight. Ran and set 170 jts 7", 26#, K-55, (6886') and 18 jts 7", 26#, K-55, ST&C and 7 jts 7", 23#, K-55, total 195 jts (7936'). Set @ 7950', DV tool @ 4500'. By Howco cmt 1st stage w/ 450 sxs Hallite, 1/4# flocele + 5# gilsonite + 200 sxs "H", circulate 50 sxs on 1st stage. Cement 2nd stage w/ 650 sxs Hallite, 1/4# flocele + 100 sxs class "C", 2% CaCl circulate 65 sxs on 2nd stage.

9/1/83 Waiting on completion rig.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Crockett

TITLE Area Superintendent DATE September 6, 1983

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

SEP - 9 1983