(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas well gas well other 9. WELL NO. O. C. D.	Form 9-331	eell, 1-File, 1-Engr Jim DHForeman HS, 1- Drawer DD Artesi	SION Budget B	ureau No. 42-R1424
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Waiting on completion rig. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct TITLE Area Superintendent September 6, 1983 TITLE Area Superintendent September 6, 1983 (This space for Federal or State office use)		Cement 2nd stage w/ 650 sxs Hallite, 1/4	1# flocele + 100 sxs	class "C", 2%
18. I hereby certify that the foregoing is true and correct I SIGNED D.R. Crockett (This space for Federal or State office use)	./83 Subsur		Set (<u>@</u> Ft
TITLE Area Superintendent September 6, 1983 Crockett (This space for Federal or State office use)	10 16	earphy cartify that the foregoing is true and correct		
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ADDOUGH IF ANY.	CONDI	TIONS OF APPROVAL, IF ANY:	(1)	41

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