

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Getty Oil Company (Tight Hole) (CONFIDENTIAL) D. C. D.					
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240					

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*	
At surface Unit Ltr. P, 990' FSL & 660' FEL	
At top prod. interval reported below	
At total depth	

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy		13. STATE NM	
15. DATE SPUDDED 8/6/83		16. DATE T.D. REACHED 8/29/83		17. DATE COMPL. (Ready to prod.) 10/9/83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3577.4 FL	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 7950'		21. PLUG, BACK T.D., MD & TVD 7840'		22. IF MULTIPLE COMPL., HOW MANY* 0	

23. INTERVALS DRILLED BY 0'-7950'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7606-7838' Canyon Lime		25. WAS DIRECTIONAL SURVEY MADE Yes	
--------------------------------------	--	---	--	--	--

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, Density, Gamma Ray, DLL-Micro, SFL, CBL		27. WAS WELL CORED No	
--	--	--------------------------	--

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	360'	17 1/2'	474 sxs circ.	
9 5/8	36#	1200'	12 1/4'	600 sxs circ.	
7"	26# & 23#	7950'	8 1/2'	1400 sxs circ.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7490'	7490'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7606-18', 20-22, 24-26, 43-54-, 87-97, 7828-38, 7755, 7757-58, 60-61, (112 holes)		7608-7838	
7839-44, 46-53, 56-58 squeezed		1500 gals 15% HCL	
		9000 gals 20% gelled HCL	
		9000 gals 20# & 9000 gals 40# KCL gelled water	

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/9/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/9/83	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 75	GAS—MCF. 475	WATER—BBL. 408	GAS-OIL RATIO 6333
FLOW. TUBING PRESS. 760#	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL—BBL. -	GAS—MCF. -	WATER—BBL. -	OIL GRAVITY-API (CORR.) 43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared		TEST WITNESSED BY Manuel Martinez	
--	--	--------------------------------------	--

35. LIST OF ATTACHMENTS	
-------------------------	--

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
---	--

SIGNED D.R. Crockett TITLE Area Superintendent DATE October 12, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)