

NM OIL CONS. COMMISSION

Lower DD

Artesia, NM 88210

0+6-BLM-Roswell, 1-File, 1-Engr Jim, 1-Foreman EF, 1-JA, 1-Mr. J.A. Midland, 1-Laura Rich.

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. P, 990' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-56220

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
D.D. Federal 24

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T-19S, R-24E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

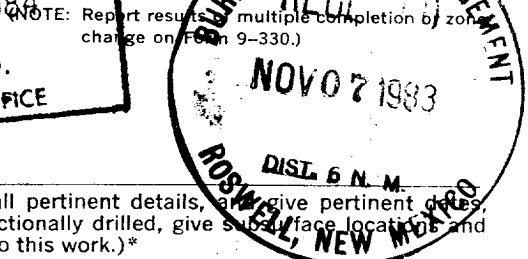
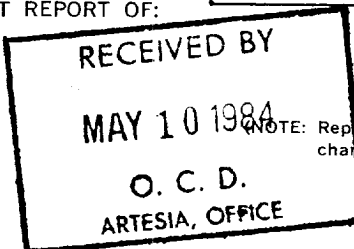
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3577.4 FL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give surface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/8/83 TD 7905', PBTD 7905'. Displace hole w/ 2% KCL pull bit. By Welex ran cement-bond-GR-CCL 5886-7886.

9/9/83 Work mill thru D.V. tool @ 4503' for 1 1/2 hours, ran mill to 7905'. Spot 500 gals 9.6# / ft acetic 7905-7600'. Ran 7" pkr. on 2 3/8 jts 2 7/8 6.5# / ft J-5! 8rd tbq set @ 7510'.

9/10/83 Swab down to 3600'. Perf 7706-7858 = 144 holes. 1st run 7858-56 = 5; 7853-46 = 15; 7844-28 = 33. Total 53 holes no pressure. 2nd run 7754-43 = 23 holes out of zone 7755-2, 7757-58 = 5; 7760-61 = 5. Total 12 holes. 3rd run 7797-87 = 21 holes, 7717-06 = 23. Total 44 holes 200# TP 4th run 7726-24 = 5, 7722-20 = 5, 7718=2 holes, total 12.

9/15/83 By Welex set 7" EZ retainer at 7820'.

9/17/83 Flow 8 hours, 6 hours thru test 14 BO, 62 BW, TP 70#, 240 MCF.

9/18/83 SI 1 hour. TP 1360#, flow 7 hours, 1" choke, 64 bbls water, 19 BO, 202 MCF, TP 70#.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE November 3, 1983

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

MAY 7 1984

Carlsbad
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

9/23/83	Sting into retainer @ 7820'. Squeeze perfs 7828-7858 w/ 75 sxs class "H" w/ .3% Halad 9, and 50 sxs class "H" neat, max 4405#.
9/27/83	Drilled retainer 7821-23 and 17' good cement PBTD 7840'. Pull bit. Ran pkr on 238 joints 2 7/8" tbg 7490'. Set pkr 7505-10'.
10/3/83	Swab 8 hours and recovered estimated 120 bbls. F.L. 1800-6200', 10%-20% oil with iron sulfide, fair gas.
10/4/83	14 hours SI 930#. Bled off in 1/2 hour. Swab 8 hour and recovered estimated 100 bbls fluid, 2-20% oil, F.L. 2000-4500'.
10/5/83	RU Welex and perf 7" csg 7828-7838', 2 SPF, (21 holes R.D. Welex TP 450#. Well flowed 8 bbls in 45 min and died. Swab well 4 hours recovered est. 60 bbls. 2-20% oil cut.
10/6/83	Acidize perfs @ 7706-7838 w/ 1500 gals 15% HCL plus 9000 gal 20% gelled acid, 9000 gal 20# gelled KCL pad 9000 gal 40# KCL gel and 62 ball sealers. Max press 5700#, AIR 11 BPM.
10/8/83	Swab 1 hour. Flowed 20 hours on 1" to 18/64" ck. Recovered 58 BO and 677 BW.