

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Artesia
1-File 1-Laura Richardson
1-Engr Jim 1-CB
1-Foreman EE 1-CP
1-JA, 1-BB
1-Mr. J.A.-Midland

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	☒
FILE	☒
VEHICLE	☒
LAND OFFICE	☒
TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

Operator
Getty Oil Company

Address
P.O. Box 730, Hobbs, NM 88240

RECEIVED BY
NOV 03 1983
O. C. D.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

CASINGHEAD GAS MUST NOT BE
FLARED UNLESS AN EXCEPTION TO FORM 3CM
IS OBTAINED

DESCRIPTION OF WELL AND LEASE

Lease Name D.D. Federal 24	Well No. 1	Pool Name, including Formation N. Darter Draw Upper Permian Undesignated	Kind of Lease State, Federal or Free Federal	Lease No. NM-56220
Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>24</u> Township <u>19S</u> Range <u>24E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Trucks	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 24	Twp. 19S	Rge. 24E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 8/6/83	Date Compl. Ready to Prod. 10/9/83		Total Depth 7950'		P.B.T.D. 7840'			
Elevations (DF, RKB, RT, CR, etc.) 3577.4 F.L.	Name of Producing Formation Canyon Lime		Top Oil/Gas Pay 7515' 7616'		Tubing Depth 7490'			
Perforations 7755, 7757-80, 60-61 7606-18, 20-22, 24-26, 43-54, 87-97, 7828-38, 2 SPF					Depth Casing Shoe -			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	360'	475 sxs circ.
12 1/4"	9 5/8"	1200'	600 sxs circ.
8 1/2"	7"	7950'	1400 sxs circ.
	2 7/8"	7490'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

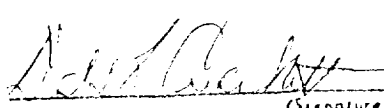
Date First New Oil Run To Tanks 10/9/83	Date of Test 10/9/83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hour	Tubing Pressure 760#	Casing Pressure -	Choke Size 18/64
Actual Prod. During Test	Oil-Bbls. 75	Water-Bbls. 408	Gas-MCF 475

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


D.R. Crockett
(Signature)
Area Superintendent
(Title)
October 31, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 21 1983, 19
BY Original Signed By
Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filled for each pool in multiple completed wells.