

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-113
Revised 1-1-65

County Eddy
Pool Dagger Draw Upper Penn
Associated North

12-033

P.O. Box 730, Hobbs, New Mexico 88240

LEASE NAME

D. Federal 24

WELL NO. LOCATION

DATE OF TEST

CHOKE SIZE

T.B.C. PRESS.

DAILY ALLOWABLE

LENGTH OF TEST HOURS

WATER DLS.

GRAV. OIL

OIL GALS.

GAS M.C.F.

GAS-OIL RATIO CU.FT/BS

1

P

24

19

24

3/5/84

F

30/64"

540

75

24

594

40

250

1408

5.632

NOTE: PLEASE RAISE THE DAILY ALLOWABLE OF THE ABOVE WELL.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED BY
MAR 08 1984
O. C. D.
ARTESIA, OFFICE

[Signature]
AREA SUPERINTENDENT