

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 23 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-56220
2. Name of Operator Texaco Exploration & Production Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter P, 990' FSL & 660' FEL Sec. 24, T-19-S, R-24-E	8. Well Name and No. DD 24 Federal #1
	9. API Well No. 30-015-24496
	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn N.
	11. County or Parish, State Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	Add additional pay and fracture treat (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6/4/92 - 6/11/92
1. MIRU. Perforated 7" csg w/ 4 JSPF @ 7692'-7838'. (102 ft-408 holes)
  2. Acidized perfs 7692'-7838' w/ 10000 gals 20% NEFE. Max P = 2000#, AIR = 13 BPM
  3. Acid fraced all perfs 7692'-7838' w/ 25,000 gals 20% gelled NEFE. Max P = 2100#, AIR = 35 BPM. Returned well to prod.
- OPT 7-10-92 191 BOPD, 92 BWPD, 359 MCF

14. I hereby certify that the foregoing is true and correct

Signed M. C. [Signature] Title Engr. Asst. Date 7-14-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date SJS  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side