

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FOR INFORMATION ONLY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter P : 990 Feet From The SOUTH Line and 660 Feet From The  
EAST Line Section 24 Township 19S Range 24E

5. Lease Designation and Serial No.  
NM-56220

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
DD 24 FEDERAL  
1

9. API Well No.  
30-015-24496

10. Field and Pool, Exploratory Area  
DAGGER DRAW UPPER PENN NORTH

11. County or Parish, State  
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attering Casing  
☒ OTHER: ADDED PAY & ACIDIZED  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/22/96 - 2/21/96

1. MIRU. TOH w/ rods & pump. Installed BOP. TOH w/ production tubing.
2. Set RBP @ 7620'. Circulated hole w/ 2% KCL. Spotted 150 gallons 10% acetic acid. Perforated 4 jsf from 7570' - 7590' (20' NET, 80 HLES).
3. TIH w/ treating pkr, pickled tbq, set pkr @ 7550'. Acidized new perforations with 3000 gallons 20% NEFE HCL. MAX P = 3490#, AIR = 5 BPM. Flushed w/ 46 bbls 2% KCL water. Flowed back well. Unseated pkr, released RBP. TOH w/ pkr & RBP.
4. TIH & set new RBP @ 7661'. Ran production tbq, rods, & pump. Tested production from new perforations.
5. Killed well w/ 40 bbls 2% KCL water. Set pkr @ 7633', tstd RBP @ 7661' to 1000#, held ok. Released pkr & reset @ 7506'. Loaded backside w/ 2% KCL water. Acidized perforations w/ 2000 gals 20% NEFE HCL. MAX P = 70#, AIR = 7 BPM. Flushed w/ 48 bbls 2% KCL water.
6. Released & TOH w/ pkr. Left RBP @ 7661' to test production from new perms. TIH w/ production equipment & returned well to production.

OPT 3/11/96 PUMPING BY ROD PUMP: 5 BOPD, 5 BWPD, 51 MCFD

(INTERNAL TEPI STATUS REMAINS: PM)

RECEIVED

APR 30 1996

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/29/96

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.