

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P : 990 Feet From The SOUTH Line and 660

EAST Line Section 24 Township 19S Range 24E

5. Lease Designation and Serial No.
NM-56220

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
DD 24 FEDERAL

9. API Well No.

30-015-24496

10. Field and Pool, Exploratory Area
SIEGREST DRAW ABO NORTHEAST

11. County or Parish, State

EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☐ OTHER:

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PRIOR TO THIS RECOMPLETION TO THE SIEGREST DRAW ABO NORTHEAST POOL (GROUP I 0-5000'), THIS WELL PRODUCED FROM THE DAGGER DRAW UPPER PENN NORTH POOL.

6/4/96 - 6/19/96

1. MIRU. Installed BOP. TOH w/ production equipment.

2. TIH w/ CIBP & set @ 7500'. Spotted 35' cmt on top of CIBP. (NEW PBTD @ 7465')

3. Ran GR-CBL from 7465' to 1600'. Installed 5000 psi lubricator. Perforated Siegreest Draw Abo Northeast from 4000'-4078' (78' NET, 156 holes).

4. TIH w/ treating pkr on 2-7/8" WS & set pkr @ 3912'. Loaded annulus w/ 2% KCl. Acidized perms w/ 4200 gals of 15% NEFE HCL. Overflushed w/ 125 bbls 2% KCL water. Max P = 2500#, AIR = 3.5 BPM. SI for 2 hrs, swabbed back load. TOH w/ treating pkr. TIH w/ prod equip & tested for 3 days.

5. TOH w/ prod equip. Installed 5000 psi lubricator. Perforated Siegreest Draw Abo Northeast from 4600'-4678' (78' NET, 156 holes). TIH w/ treating pkr on 2-7/8" WS & set pkr @ 4490'. Loaded annulus w/ 2% KCl. Acidized perms w/ 3990 gals of 15% NEFE HCL. Overflushed w/ 125 bbls 2% KCL water. Max P = 1790#, AIR = 2.5 BPM. SI for 2 hrs, swabbed back load. Released & TOH w/ pkr on WS. TIH w/ production equipment & returned well to production.

OPT 7/1/96 PUMPING BY ROD PUMP: 1 BOPD, 3 BWPD, 0 MCFD
(TEPI INTERNAL STATUS REMAINS PM)

David A. Mass
AUG 28 1996

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Monte C. Duncan* TITLE Engr Asst

DATE 8/21/96

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.