

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2884

FORM APPROVED
Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

RECEIVED

Designation and Serial No.

NM-56220

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL WELL
1b. Type of Completion
NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☒ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.
AUG 23 2 29 PM '96
CARL AREA

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At Surface

Unit Letter P : 990 Feet From The SOUTH Line and 660 Feet From The EAST Line

At proposed prod. zone

At Total Depth

14. Permit No. Date Issued

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
DD 24 FEDERAL

9. API Well No.

10. Field and Pool, Exploratory Area
SIEGRETT DRAW ABO NORTHEAST

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 24, Township 19S, Range 24E

12. County or Parish
EDDY

13. State
NEW MEXICO

15. Date Spudded 8/6/83 16. Date T.D. Reached 8/29/93 17. Date Compl. (Ready to Prod.) 6/19/96 18. Elevations (Show whether DF, RT, GR, etc.) 3577' GR 19. Elev. Casinhead 3577'

20. Total Depth, MD & TVD 7950' 21. Plug Back T.D., MD & TVD 7465' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By --> 0-7950' Cable Tools -

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
4000'-4678' (SIEGRETT DRAW ABO NORTHEAST)

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
GR-CBL ON THIS RECOMPLETION

27. Was Well Cored
No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	360'	17 1/2"	474 SX CIRC.	
9 5/8"	36#	1200'	12 1/4"	600 SX CIRC.	
7"	26# & 23#	7950'	8 1/2"	1400 SX CIRC.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6678'	

31. Perforation record (interval, size, and number)
4000'-4078' (78' NET, 156 HOLES)
4600'-4678' (78' NET, 156 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4000'-4078' ACID - 4200 GALS 15% NEFE HCL
4600'-4078' ACID - 3990 GALS 15% NEFE HCL

33. PRODUCTION

Date First Production 6/8/96 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2.5" X 1.5" X 26' Well Status (Prod. or Shut-in) PROD.
Date of Test 7/1/96 Hours tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 1 Gas - MCF 0 Water - Bbl. 3 Gas - Oil Ratio 0
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 41.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

35. List of Attachments
NONE ON THIS RECOMPLETION

36. I hereby certify that the foregoing is true and correct
SIGNATURE [Signature] TITLE Engr Asst DATE 8/22/96

TYPE OR PRINT NAME Monte C. Duncan

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH