NN OIL COMM. CUMMIDELUM

com in

5. LEASE

9. WELL NO.

Eddy

14. API NO.

NM 30629

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Eastern Shore XM Federa

10. FIELD OR WILDCAT NAME Undesignated Morrow

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone

Unit O, Sec. 5-T19S-R27E

12. COUNTY OR PARISH 13. STATE

Dreser 30

Form Approved. Budget Bureau No. 42-R1424

UNIT	נ ט	SIAIE	.5
DEPARTMENT	OF	THE	INTERIOR
GEOLOG	ICAL	. SUF	RVEY

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir. Use Form 9–331–C for such proposals.)
--

 oil gas well X well

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17. AT SURFACE: 660 FSL & 2310 FEL, Sec. 5-19S-27E

AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

SUBSEQUENT REPORT OF:

change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Spudded 17-1/2" hole 4:00 PM 9-25-83. Ran 10 joints of 13-3/8" 48# J-55 casing set

407'. 1-Texas Pattern notched guide shoe set 407'. Insert float set 367'. Cemented w/450 sacks Class "C" 3% CaCl2. Compressive strength of cement - 1275 psi in 12 hours. PD 10:30 AM 9-27-83. Bumped plug to 200 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 10:30 PM 9-27-83. WOC 21 hours. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 48 joints 9-5/8" 46# J-55 casing set 2001'. 1-Texas Pattern notched guide shoe set 2001'. Insert float set 1061'. Cemented w/1020 sacks Pacesetter Lite, 5#/ sack gilsonite, 1/4#/sack celloseal, 3% CaCl2. Tailed in w/150 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 3:05 AM 10-2-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 10:40 AM 10-3-83. WOC 18 hours. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu, and Type

___ Set @ ____ Ft.

18. I hereby certify that the foregoing is true and correct

Production A-2 LUN TITLE Supervisor

__ DATE ___10-5-83

(This space for Federal or State office use)

TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY

DATE - ACCEPTED FOR RECORD

OCT 1 7 1983

*See instructions on Reverse Side

ROSWELL, NEW MEXICO

RECEIVED BY

OCI 19 1983

O. C. D.

ARTESIA, OFFICE