

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R335.5.

AMENDED REPORT*

5. LEASE DESIGNATION AND SERIAL NO.

NM-30629

6. IF INDIAN, ALLIATEL OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

12. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ OTHER ☐ DATE RECEIVED DEC 21 11 23 AM '8313. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ REPAIR ☐ DRILL ☐ OTHER ☐ UNIT AGREEMENT NAME

14. NAME OF OPERATOR Yates Petroleum Corporation / RECEIVED BY JAN 12 1984 AR ESIA, OFFICE

15. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210

16. LOCATION OF WELL (Report location clearly and in detail, with any state requirements) A- surface 660 FSL & 2310 FSL, Sec 5-T19S-R27E

At top prod. interval reported below

At total depth

Unit 0, Sec. 5-T19S-R27E

17. DATE SHUT-IN 9-25-83 18. DATE T.D. REACHED 11-27-83 19. DATE COMPLETED (Ready to prod.) 12-9-83 20. DATE LOGGED 12-9-83 21. LOCATION (TYP. ORB. E.L. OR, ETC.)* 3275' GR 22. ELEV. CASINGHEAD

23. TOTAL DEPTH, MD & FVD 10016' 24. PLUG. BACK T.D. MD & FVD 7845' 25. INTERVAL DEPTH 0-10016' 26. CABLE TOOLS

27. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM NAME (MD & FVD))* 7675-7802' Upper Penn* 28. WAS DIRECTIONAL SURVEY MADE No

29. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL 30. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	LOG SIZE	CEMENTING RECORD	
13-3/8"	48#	407'	17-1/2"	450	
9-5/8"	46#	2001'	12-1/4"	1170	
7"	23-26#	7920'	7-7/8"	460	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	7594'	7594'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7675-7802' w/90 .50" holes		7675-7802' Natural	

33. PRODUCTION							
DATE FIRST PRODUCTION 12-9-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 12-9-83	HOURS TESTED 3	CHOKER SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL—BBL. —	GAS—MCF. 323	WATER—BBL. —	GAS-OIL RATIO —
FLOW. TUBING PRESS. 400	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE	OIL—BBL. —	GAS—MCF. 2585	WATER—BBL. —	OIL GRAVITY-API (SGR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold

35. LIST OF ATTACHMENTS Deviation Survey - DST

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Production Supervisor DATE: 12-15-83

ROSWELL, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)