

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Chama Pet. Co.</u>		Lease <u>S. Boyd</u>		Well # <u>1</u>	
Location of Well	Unit <u>F</u>	Section <u>27</u>	Township <u>19S</u>	Range <u>25E</u>	County <u>Eddy</u>
Drilling Contractor	<u>Hondo</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	48	NEW	373' 350'	CIRC
* 11"	8 5/8	24/28	"	2800'	CIRC
7 7/8"	4 1/2 or 5 1/2	11.6 / 17	"	9600'	850 SX.

Casing Data:

Surface _____ joints of 8 5/8" inch 28 # Grade J-55

(Approved) (Rejected)

Inspected by M. S. date 8/29/83

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1320' Set 1320' Feet of 8 5/8" Inch 28 # Grade J-55

New used csg. @ 1320' with 100 2%cc sacks neat cement around shoe
+ 100 sax thixset additives (1/4# floreal, 10# gilsonite, 4%cc)

Plug down @ 7830 (AM) (PM) Date 8/30/83

Cement circulated No No. of Sacks -0-

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ 1830 (AM) (PM) Date 8/30/83 top cement @ 410'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 375 sx Hall. Dite (1/4# floreal, 10# gilsonite, 2%cc)

Operator pumped 20 BBLs CACL w/ + 1000 gal. floreal ahead of cement.
lost circ. @ 390'

7 centralizers @ -1240'-1200'-1160'-1120'-1080'-1040'-1000'

1. Ran 1" + Tagged TOC @ 410'
w/ 50sx C 4%cc

2. Ran 1" + Tagged TOC @ 386'
w/ 115sx C 4%cc

3. Ran 1" + Tagged TOC @ 386'
w/ 35sx C 4%cc

4. Ran 1" + Tagged TOC @ 318'
w/ 115sx C 4%cc.
cement circulated to surface.